

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404189642

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 96850 Contact Name: Jeff Kirtland
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 2631469
Address: 1058 COUNTY ROAD 215 Fax:
City: PARACHUTE State: CO Zip: 81635 Email: jeff.kirtland@flywheelenergy.com

API Number 05-103-12592-00 County: RIO BLANCO
Well Name: FEDERAL Well Number: RG 323-13-298
Location: QtrQtr: Lot 4 Section: 13 Township: 2S Range: 98W Meridian: 6
Footage at surface: Distance: 1094 feet Direction: FNL Distance: 895 feet Direction: FWL
As Drilled Latitude: 39.882172 As Drilled Longitude: -108.346562
GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: PDOP Date of Measurement: 07/17/2024
** If directional footage at Top of Prod. Zone Dist: 2293 feet Direction: FSL Dist: 1622 feet Direction: FWL
** If directional footage at Bottom Hole Dist: 2169 feet Direction: FSL Dist: 1544 feet Direction: FWL
Field Name: SULPHUR CREEK Field Number: 80090
Federal, Indian or State Lease Number: COC0003453

Spud Date: (when the 1st bit hit the dirt) 08/03/2024 Date TD: 09/14/2024 Date Casing Set or D&A: 09/16/2024
Rig Release Date: 03/04/2025 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11987 TVD** 11578 Plug Back Total Depth MD 11900 TVD** 11491
Elevations GR 6618 KB 6648 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, (RES on 05-103-12596)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 17215 Fresh Water (bbls): 13847
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 3368

Recycled Produced Water Alternative (bbls): _____

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 20 | X65 | 78.67 | 0 | 82 | 194 | 82 | 0 | VISU |
| SURF | 17+1/2 | 13+3/8 | J55 | 54.5 | 0 | 1382 | 593 | 1382 | 0 | VISU |
| 1ST | 12+1/4 | 9+5/8 | J55 | 36 | 0 | 3198 | 289 | 3198 | 1326 | CALC |
| 2ND | 8+3/4 | 4+1/2 | P110 | 11.6 | 0 | 11987 | 1987 | 11987 | 3640 | CBL |

Bradenhead Pressure Action Threshold 415 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to ECMC) |
|----------------|----------------|--------|------------------|-------|--|
| | Top | Bottom | DST | Cored | |
| GREEN RIVER | 890 | | | | |
| WASATCH | 2,653 | | | | |
| WASATCH G | 4,774 | | | | |
| OHIO CREEK | 6,691 | | | | |
| WILLIAMS FORK | 7,575 | | | | |
| CAMEO | 10,074 | | | | |
| ROLLINS | 10,549 | | | | lles member |
| COZZETTE | 10,704 | | | | lles member |
| CORCORAN | 11,033 | | | | lles member |
| SEGO | 11,266 | | | | lles member |

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

TPZ is estimated, actual TPZ will be submitted on Form 5A.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs run per rule 408.r. RES ran on RG 521-13-298 (05-103-12596)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Blythe Befus

ATTACHMENT LIST

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 404365784 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 404365767 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 404191077 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 404364451 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 404364453 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)