

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Chris Ogonna  
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 294-7877  
 Address: 555 17TH STREET SUITE 3700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: cogbonna@civiresources.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-19675-00  
 Well Name: WANDELL Well Number: 21-7  
 Location: QtrQtr: NENW Section: 7 Township: 2N Range: 67W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.157989 Longitude: -104.934512  
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 06/04/2009  
 Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL    | 7360      | 7380      | 04/15/2025     | B PLUG CEMENT TOP   | 7059       |
| NIOBRARA  | 7160      | 7180      | 04/15/2025     | B PLUG CEMENT TOP   | 7059       |
| GREENHORN | 7540      | 7570      | 04/15/2025     | B PLUG CEMENT TOP   | 7490       |
| J SAND    | 7792      | 7850      | 04/15/2025     | B PLUG CEMENT TOP   | 7737       |

Total: 4 zone(s)

**Casing History**

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | N/A   | 24    | 0             | 443           | 290       | 443     | 0       | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | N/A   | 11.6  | 0             | 7921          | 240       | 7930    | 6660    | CBL    |

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7737 with 2 sacks cmt on top. CIBP #2: Depth 7490 with 2 sacks cmt on top.  
 CIBP #3: Depth 7059 with 2 sacks cmt on top. CIBP #4: Depth 4152 with 2 sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 85 sks cmt from 3100 ft. to 2772 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set 76 sks cmt from 1250 ft. to 1068 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set 120 sks cmt from 1068 ft. to 755 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 275 sacks half in. half out surface casing from 543 ft. to 0 ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 3000 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 70  
 Surface Plug Setting Date: 04/24/2025 Cut and Cap Date: 07/03/2025

\*Wireline Contractor: Surefire Wireline West \*Cementing Contractor: Axis Energy

Type of Cement and Additives Used: 1K E-Thixo Blend

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

See Form 27 Doc# 404123313 (WH cut/cap).

The flowlines have been abandoned on the Post-AB Form 42 Doc# 404318481.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404160868. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404160866

After placing the shallowest hydrocarbon isolating plug (3100'), operator waited a sufficient amount of time to confirm static conditions. ECMC Area Engineer was contacted and a new plan was devised; please see attached correspondence.

After placing the plug 3100', operator waited a sufficient amount of time to confirm static conditions. Operator waited 8 hrs. per COA to confirm static conditions. ECMC Area Engineer was contacted and a new plan was devised; please see attached correspondence. Prior to placing the 543' plug, operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.

The plug was cemented to surface with 275 sacks of cement from 543' - surface.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404154598.

Operator complied with Table 423 Maximum permissible noise levels for residential land use and implemented measures to dampen noise of operations.

Operator reviewed the stormwater program and implemented stormwater BMPs and erosion control measures as needed to prevent sediment and impacted stormwater runoff from entering the wetlands and surface water.

Operator placed signage prior to commencing operations and remained in place throughout the duration of the plugging operations.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Owners/Occupants of BUs were provided information regarding operators contact information and the nature, timing and duration of P&A operations.

Operator used secondary containment for all tanks and other liquid containment.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL
6. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst Date: 7/31/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric

Date: 10/13/2025

### **CONDITIONS OF APPROVAL, IF ANY LIST**

| <b><u>COA Type</u></b> | <b><u>Description</u></b> |
|------------------------|---------------------------|
| 0 COA                  |                           |

### **ATTACHMENT LIST**

| <b><u>Att Doc Num</u></b> | <b><u>Name</u></b>          |
|---------------------------|-----------------------------|
| 404277399                 | FORM 6 SUBSEQUENT SUBMITTED |
| 404282927                 | CEMENT JOB SUMMARY          |
| 404282928                 | WIRELINE JOB SUMMARY        |
| 404282929                 | WELLBORE DIAGRAM            |
| 404282930                 | OPERATIONS SUMMARY          |
| 404282933                 | CEMENT BOND LOG             |
| 404300101                 | CORRESPONDENCE              |

Total Attach: 7 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       | Stamp Upon Approval        |

Total: 0 comment(s)