

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

Replug By Other Operator

WELL ABANDONMENT REPORT

Document Number:

404366502

Date Received:

09/30/2025

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10633 Contact Name: Mandie Flinn
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 261-4461
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: aflinn@civiresources.com

For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006
 Email: justin.medina@state.co.us
ECMC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-06969-00
 Well Name: JEFF DROHAN Well Number: 14-1
 Location: QtrQtr: NENE Section: 14 Township: 3S Range: 65W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.794953 Longitude: -104.625162
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: _____
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Re-enter to Re-plug
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24		200	200	200	0	VISU
OPEN HOLE	7+7/8				200	8327				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 105 sks cmt from 7470 ft. to 7170 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 70 sks cmt from 3200 ft. to 3000 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 640 sacks half in. half out surface casing from 1900 ft. to 0 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Attachments:

- Proposed WBD
- Surface owner consultation
- Location Photos of staked wellhead
- Approved CPW Consultation

This location is within aquatic native species conservation waters HPH, however the creek is currently dry and unsuitable for most aquatic native species. See attached CPW consultation for more details.

Unable to confirm casing grade with historical documentation (used NA).
 Operator will use secondary containment for all tanks and other liquid containment.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mandie Flinn

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric

Date: 10/10/2025

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 4/9/2026

COA Type	Description
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>A wildlife consultation with Colorado Parks and Wildlife was performed on 9/23/25. The following Conditions of Approval were agreed to during the consultation:</p> <p>The wellhead is on upland habitat but within five feet of the OHWM of a washed out area of Box Elder Creek. The near bank is incised 2.0 to 2.5 feet, so temporary fills must be placed to establish a stable and safe work area. The fill will be comprised of natural topsoil from another nearby project location (and will be returned to that location following this project). Mats (or equivalent) will be placed in the washout area prior to the placement of fill, and concrete jersey barriers will be placed along the edge of the lined fill. The fill, barriers, and mats will all be removed following completion of this operation, restoring the area to its current condition. The creek is currently dry and unsuitable for most aquatic native species. RPG Resources conducted an assessment of the washout area and confirmed it does not meet USACE wetland criteria. Crestone (Civitas) is working with RPG Resources to submit all necessary paperwork and permit documentation to the USACE and CDPHE to ensure compliance with all requirements related to the temporary dirt fill work. Standard Stormwater/SPCC protocols will also be followed.</p>
	Operator committed to the following Best Management Practices under the Technical Detail/ Comments section on the Submit Tab: Operator will use secondary containment for all tanks and other liquid containment.
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2) Pump surface casing shoe plug at 1900' only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 150' or shallower and provide a minimum of 10 sx plug at the surface.</p> <p>3) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>4) After cut and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging recording. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	<p>Deepest Water Well within 1 Mile – 350'</p> <p>SB5 Base of Fox Hills - 1794'</p> <p>SB5 Base of Lower Arapahoe - 1218'</p> <p>SB5 Base of Upper Arapahoe - 882'</p> <p>SB5 Base of Denver - 666'</p> <p>Denver / 4750 / 5330 / 238.6 / 666 / 86 / 64.90 / NNT</p> <p>Upper Arapahoe / 4534 / 4730 / 73.3 / 882 / 686 / 19.94 / NT</p> <p>Lower Arapahoe / 4198 / 4459 / 102.7 / 1218 / 957 / 27.93 / NT</p> <p>Laramie-Fox Hills / 3622 / 3899 / 171.0 / 1794 / 1517 / 41.04 / NT</p>
	Submit "as drilled" GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 216.
6 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404366502	FORM 6 INTENT SUBMITTED
404366532	WELLBORE DIAGRAM
404366542	SURFACE OWNER CONSENT
404366554	LOCATION PHOTO
404373524	CORRESPONDENCE

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Permit	Reviewed attachments. Pass.	10/02/2025

Total: 1 comment(s)