

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/30/2025

Submitted Date:

10/01/2025

Document Number:

717100395

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 9 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Kari		kari.oakman@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Marette, Brandon		brandon.marette@state.co.us	Northeast Region Energy Liason
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
MacLaren, Joe		joe.maclaren@state.co.us	
,		cogcc@kpk.com	All Inspections
Watzman, Ross		rwatzman@kpk.com	All Inspections
Graber, Nikki		nikki.graber@state.co.us	
Anderson, Laurel		laurel.anderson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
491349	SPILL OR RELEASE	AC	09/15/2025		-	Stromquist 4A - 9/11/25	EI

General Comment:

ECMC Field Inspection Report Summary

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. Operator personnel were on location at the time of the inspection. Photos attached to document site conditions.

Spill Name: Stromquist 4A - 9/11/25

Spill ID: 491349

Date of Initial Discovery: 09/09/2025

Date of Discovery (by Operator): 09/11/2025

Date of Inspection: 09/30/2025

Weather: Partly cloudy, 71°F

The spill is located within or in close proximity to:

-Within the Town of Frederick

-Idaho Creek (<100 ft)

-Riverine wetland (<100 ft)

-NWI mapped Freshwater Pond (~200 ft)

-Within buffers for the following CPW High Priority Habitats: Bald Eagle Active Nest Site Half Mile & Bald Eagle Roost Site

-Within a FEMA 100-Year Effective (2020) Floodplain

-Residential Building Units (~200 ft)

Current site status:

-An open excavation was observed at the spill location. Two additional excavations were opened to access the flowline for repairs, per Operator personnel. Groundwater was observed in all excavations. Stained soil was visible on the sidewalls of excavations. A petroleum hydrocarbon odor was observed throughout the location.

-Free product was observed on the groundwater at the base of the excavation at the spill location and at the flowline-repair excavation located nearest to the spill location. A sheen was observed on the groundwater at the base of the third excavation.

-A hose was visible in an excavation opened for repairs to the flowline. Operator personnel estimated that five to six loads of groundwater and free product had been recovered from the excavations, using a vacuum truck with a capacity of approximately 20 bbls.

-The soil stockpile marked "contaminated" documented by previous Field Inspection Report Document # 717100377 remains on location. Impacted soil and pooled petroleum hydrocarbon fluids were observed within the soil stockpile. A liner was observed beneath the stockpile; however, impacted material was observed on the berm of the stockpile.

-Two additional unmarked, unlined soil stockpiles were observed adjacent to the excavations opened for flowline repairs.

-ECMC Staff informed Operator personnel on location that per the COAs on Form 19 Document # 404352364 and the CAs on Field Inspection Report Document (FIR) # 717100377, E&P waste storage in stockpiles was not acceptable at this location.

-Operator personnel indicated that they would communicate the requirements for E&P waste handling with their supervisor.

-ECMC Staff informed Operator personnel that wildlife protection (e.g. netting) would be required if the excavations with free product observed on exposed groundwater were to remain open at the location, due to the Bald Eagle High Priority Habitats.

-Operator personnel indicated that they would install wildlife protection equipment that same day.

-Operator secured orange construction fencing around the perimeters of the excavations prior to leaving the location for additional supplies and for the disposal of recovered fluids.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:					
Type	OTHER				
Comment:	Operator secured orange construction fencing around the perimeters of the excavations prior to leaving the location for additional supplies and for the disposal of recovered fluids.				
Corrective Action:				Date:	

Equipment:			corrective date
Type: Flow Line	#		
Comment:	Multiple KP Kauffman (KPK) pipeline markers and underground utility pin flags were observed east of the spill, as documented by previous Field Inspection Report Document # 717100377. The spill does not plot along any mapped flowlines in the area.		
Corrective Action:	Per the COA on Form 19 Document # 404352364: Pursuant to Rule 1101.b.(3)(C) The GIS data for off-location flowlines must be the most accurate data possible without using invasive methods AND a minimum horizontal positional accuracy of +/- 25 feet. Operator shall provide an updated flowline alignment via Form 44 within 90 days of spill discovery. Operator shall include the Form 44 Document number on the Form 19 — Supplemental Report requesting closure.		Date: <u>12/10/2025</u>

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Location Construction

Location ID: 491349 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment: Three excavations with groundwater were observed on location. The location lies within Bald Eagle Active Nest Site Half Mile & Bald Eagle Roost Site High Priority Habitats. ECMC Staff informed Operator personnel that wildlife protection (e.g. netting) would be required if the excavations with groundwater were to remain open at the location, due to the Bald Eagle High Priority Habitats and free product observed on exposed groundwater. Operator personnel indicated that they would install wildlife protection equipment that same day.

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 491349 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Oily Soil	Piles		
Comment	<p>The soil stockpile marked "contaminated" documented by previous FIR Document # 717100377 remains on location. Impacted soil and pooled petroleum hydrocarbon fluids were observed within the stockpile. A liner was observed beneath the stockpile; however, impacted soil was observed on the berm of the stockpile. Two additional unmarked, unlined soil stockpiles were observed on location.</p> <p>ECMC Staff informed Operator personnel on location that per the COAs on Form 19 Document # 404352364 (approved 09/15/2025) and the CAs on FIR Document # 717100377, E&P waste storage in stockpiles was not acceptable at this location. Operator personnel indicated that they would communicate the requirements for E&P waste handling with their supervisor.</p>		
Corrective Action	<p>Per the COA on Form 19 Document # 404352364: Due to the sensitive nature of this location (close proximity to residential areas, CPW High Priority Habitats, NWI mapped wetlands, and surface waters), E&P waste storage in stockpiles is not acceptable.</p> <p>Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECMC Guidance 913.b. (5)B i-v which requires fencing used be appropriate to the site. CA due date backlisted to the date of approval of Form 19 Document # 404352364.</p>		Date: 09/15/2025

Spill/Remediation:

Comment:

An open excavation was observed at the spill location. Two additional excavations were opened to access the flowline for repairs, per Operator personnel. Stained soil was visible on the sidewalls of excavations.

Groundwater was observed in all excavations. Free product was observed on the groundwater at the base of the excavation at the spill location and at the flowline-repair excavation located nearest to the spill location. A sheen was observed on the groundwater at the base of the third excavation. A hose was visible in an excavation opened for repairs to the flowline. Operator personnel estimated that five to six loads of groundwater and free product had been recovered from the excavations, using a vacuum truck with a capacity of approximately 20 bbls.

A petroleum hydrocarbon odor was observed throughout the location.

Corrective Action:

In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404376718	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7263872
717100396	ECMC Photo Log - Stromquist 4A - 9/11/25 - 9.30.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7263865