

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/23/2025

Submitted Date:

09/30/2025

Document Number:

719500493

FIELD INSPECTION FORM

Loc ID 322329 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 734 MAIN STREET 3RD FLOOR
City: GRAND JUNCTION State: CO Zip: 81501

Findings:

- 11 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
GAS, UTAH		inspections@utahgascorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210283	WELL	TA	01/26/2022	GW	045-06039	BAUMGARTEN FEDERAL 2-17	TA

General Comment:

This is a field audit of the location, scout card, and related documents.

On 9/23/2025 at approximately 14:05, Compliance Inspector Matthew Morris conducted an on-site audit at UTAH GAS OP LTD DBA UTAH GAS CORP, BAUMGARTEN FEDERAL-67S103W/17NWNE at Location ID #322329 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Heated Separator	# 1		corrective date
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 210283 Type: WELL API Number: 045-06039 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Compaction						
		Other	Fail			Lease road erosion; no BMPs
Other	Fail					Rill erosion transporting sediment offsite

Comment: 1) Rill erosion transporting sediment offsite
 2) No BMPs on lease road to location, erosion present in multiple areas

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 10/16/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
During the audit, the following compliance issues were observed: 1) Stormwater; refer to Stormwater section	morrism	09/30/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404374922	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7261775
719500494	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7261774