



<b>Customer Name:</b> Chevron-DJ Basin	<b>Date:</b> 2025-07-25	<b>Pluggers Unit No.:</b> Rig 04	<b>API:</b> 05-123-25052	<b>RRC Job No.:</b>	<b>AFE/PO No.:</b>
<b>Lease and Well No.:</b> WELLS RANCH-USX AA 35-12	<b>Company Representative:</b> Edgar Chavez		<b>Superintendent:</b> Alvaro Lozano		<b>Supervisor:</b> Guillermo Morales
<b>County:</b> WELD	<b>State:</b> CO	<b>Latitude:</b> 40.441620		<b>Longitude:</b> -104.410950	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Check pressures. Serviced and started equipment .
07:00 AM	07:30 AM	Check pressure on well. Tubing 600 psi, Casing 600 psi, BH 0 psi. Check and test ground cables with OHM meter.
07:30 AM	08:30 AM	Function Test BOP/Accumulator, pressure test blinds and pipes. Good Test
08:30 AM	09:30 AM	Rig up pump hose to Casing and return line to Tubing . Pump 130 BBLs until good returns clean.
09:30 AM	10:00 AM	Rig up Pulling Unit.
10:00 AM	10:30 AM	Perform START WELL form
10:30 AM	11:00 AM	Remove top of wellhead. NU BOP. Pressure test BOP Connection. Good test .
11:00 AM	11:30 AM	RU workfloor and Tubing Equipment
11:30 AM	01:30 PM	(TOH/TIH) TOH w/ tubing: 78 joint(s) count, 2-3/8" size tubing. Lay down 139 joints 2-3/8" .
01:30 PM	01:45 PM	HSM and JSA. RU JMR WL.
01:45 PM	02:30 PM	PU CIBP (CIBP/CICR) 4-1/2". RIH and set at 6440 ft. POH and LD setting tool. _____ .
02:30 PM	03:00 PM	Plug # 1 (Nio): RIH with dump bail, 2 sxs total. 15.8 ppg, 1.15 yield, 2.3 cuft, 0.4 bbl slurry, Class G Cement, mix factor 5 , PH 7.0 , chloride 0.0 . Water Temp 65 degrees. From 6440 ft to 6414 ft. ETOC. Lay down dump bail .
03:00 PM	03:30 PM	RU pump line to Casing w/ 35 BBLs. Pressure up plug to 1500 for 15 minutes. Result Good .(Good/Fail)
03:30 PM	04:15 PM	PU CIBP (CIBP/CICR) 4-1/2". RIH and set at 2438 ft. POH and LD setting tool. _____ .
04:15 PM	04:45 PM	PU 1 ft 6 spf gun RIH. Perforate @ 680 ft. POH and LD gun. RD WL.
04:45 PM	05:00 PM	Rig up pump line to casing and return line to surface. Pump 10 bbls for brake circulation
05:00 PM	05:30 PM	SIW. Clean and Secure Location. SDFD
05:30 PM	06:00 PM	Travel from location to JMR's Yard.

On Turnkey Charges				
Description	Qty	Units	Rate	Total
CHV 460 Base Beam	1.00	Day	\$0.00	\$0.00
CHV 100 Supervisor Travel Mileage	30.00	Miles	\$0.00	\$0.00
CHV 101 Rig Rate	12.50	Hour	\$0.00	\$0.00



<b>Customer Name:</b> Chevron-DJ Basin	<b>Date:</b> 2025-07-28	<b>Plugger Unit No.:</b> Rig 04	<b>API:</b> 05-123-25052	<b>RRC Job No.:</b>	<b>AFE/PO No.:</b>
<b>Lease and Well No.:</b> WELLS RANCH-USX AA 35-12	<b>Company Representative:</b> Edgar Chavez		<b>Superintendent:</b> Alvaro Lozano		<b>Supervisor:</b> Abraham Villanueva
<b>County:</b> WELD	<b>State:</b> CO	<b>Latitude:</b> 40.441620		<b>Longitude:</b> -104.410950	

From	To	Describe Work to 1/2 Hours - Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Topic: Check pressure and TIH 2-3/8" tubing .
07:00 AM	07:30 AM	Check pressure on well. Tubing N/A psi, Casing 0 psi, BH 0 psi. Check and test ground cables with OHM meter.
07:30 AM	08:15 AM	Picked up (78 jts) workstring and tagged CIBP at (2438).
08:15 AM	08:45 AM	Plug #2 (A-sand plug ) Mixed and pumped 10 sxs total, 15.8 ppg, 1.15 yield= 11.5 cuft. Slurry 2.0 BBLs, Class G cement, Mix Factor 5.0 , PH 7.0 , Chloride 0.0 . Water temp 69 degrees. From 2438 ft to 2338 ft ETOC. Displaced with 9 BBLs.
08:45 AM	09:30 AM	TOH and LD Tubing: size 2-3/8" count 78 joints on the ground.
09:30 AM	10:00 AM	Rig up pump hose to 4-1/2" casing and return line to 8-5/8" BH. Pump 70 BBLs until good returns clean.
10:00 AM	10:45 AM	Plug #3 (Surface plug) Mixed and pumped 294 sxs total, 15.8 ppg, 1.15 yield= 338 cuft. Slurry 60 BBLs, Class G cement, Mix Factor 5.0 , PH 7.0 , Chloride 0.0 . Water temp 68 degrees. From 680 ft to Surface top ft ETOC. Displaced with 0 BBLs.
10:45 AM	11:00 AM	Rig down tongs, remove handrails, rig down workfloor.
11:00 AM	11:30 AM	ND BOP. Installed top of wellhead. SIW.
11:30 AM	12:15 PM	Rig down plugging equipment.
12:15 PM	12:30 PM	Plugging Operations Complete
12:30 PM	01:00 PM	Rig down well service unit, secure equipment and tie off cables.
01:00 PM	01:30 PM	Pretrip and ready equipment to move.

On Turnkey Charges				
Description	Qty	Units	Rate	Total
CHV 100 Supervisor Travel Mileage	15.00	Miles	\$0.00	\$0.00
CHV 101 Rig Rate	8.00	Hour	\$0.00	\$0.00
CHV 105 Supervisor	1.00	Day	\$0.00	\$0.00
CHV 110 API 5k BOP	1.00	Day	\$0.00	\$0.00
CHV 120 Pump Charge	1.00	Day	\$0.00	\$0.00
CHV 180 Operator Travel Mileage	15.00	Miles	\$0.00	\$0.00
Cement Class "G", Sack	304.00	Each	\$0.00	\$0.00
			Subtotal	\$0.00
<b>Grand Total</b>				<b>\$0.00</b>