

FORM
INSPRev
X/20

State of Colorado Energy and Carbon Management Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/25/2025

Submitted Date:

09/26/2025

Document Number:

718100871

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
315136 _____ Trujillo, Aaron _____ 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 734 MAIN STREET 3RD FLOOR
City: GRAND JUNCTION State: CO Zip: 81501

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 4 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230316	WELL	PA	11/23/2022	GW	103-07976	SKI 31-1	RI
315136	LOCATION	CL			-	SKI-62N101W 31NESE	RI

General Comment:

On 9/25/2025, Western Reclamation Work Lead Trujillo conducted final reclamation inspection at Utah Gas Corp's SKI #31-1 location in Rio Blanco County, Colorado.

The following compliance issues were observed during this inspection:

- Final Reclamation
- Facility Closure and Remediation Reporting Requirements

Refer to the Reclamation sections of this inspection report for additional details.

Refer to the photo-documentation attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

Inspected Facilities

Facility ID: 230316 Type: WELL API Number: 103-07976 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 315136 Type: LOCATION API Number: - Status: CL Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage **Fail**

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: _____ Date _____

Comply with Rule 911 and 913.e remediation and reporting requirements.

Comply with Rule 1004 Final Reclamation requirements.

Ongoing weed management efforts required until Location receives a passing final reclamation inspection; to comply with Rules 1004.e and 606.c.

Overall Final Reclamation **Fail** Well Release on Active Location Multi-Well Location

ECMC Comments

Comment	User	Date
<p>FINAL RECLAMATION COMMENTS</p> <p>Pursuant to Form 6(s) #403238536, well was P&A 11/23/2022.</p> <p>Operator submitted F27(i) #403066052 for Facility Closure for Pit #117390, Spill or Release #484367, the Location and Well.</p> <p>It was observed in this inspection that this Location is out of compliance with ECMC Facility Closure, Remediation and Final Reclamation Requirements.</p> <p>-Remediation Project #24242 for closure of facilities on the Location remains "Active". No subsequent Form 27s and quarterly reports have been submitted since Form 27 #403347398, dated 6/29/2023. Ongoing remediation/closure activities do not appear to be occurring. Including ECMC EPS for notification purposes.</p> <p>-Final Reclamation of the tank battery and pit facility has not been performed. Vegetation within the wellsite is predominantly undesirable plant species and not reflective of the adjacent, perennial cropland reference area. A utility pole remains laying down on the north end of the battery facility.</p>	trujilloam	09/26/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404370173	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256109
718100875	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256092