

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/20/2025

Submitted Date:

09/26/2025

Document Number:

708907539

**FIELD INSPECTION FORM**

Loc ID 335061 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

**Findings:**

- 32 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280276	WELL	PR	02/13/2006	GW	045-11229	PUCKETT/TOSCO PA 41-35	PR
280287	WELL	PR	02/09/2006	GW	045-11232	PUCKETT/TOSCO PA 341-35	PR
288709	WELL	PR	01/04/2007	GW	045-13561	PUCKETT/TOSCO PA 42-35	PR
288710	WELL	PR	01/04/2007	GW	045-13560	PUCKETT/TOSCO PA 342-35	PR
288711	WELL	PR	01/04/2007	GW	045-13559	PUCKETT/TOSCO PA 541-35	PR
288713	WELL	PR	01/04/2007	GW	045-13558	PUCKETT/TOSCO RA 441-35	PR
288714	WELL	PR	01/04/2007	GW	045-13557	PUCKETT/TOSCO PA 444-26	PR
288715	WELL	PR	01/01/2019	GW	045-13556	PUCKETT/TOSCO PA 344-26	PR
288716	WELL	PR	01/04/2007	GW	045-13555	PUCKETT/TOSCO PA 44-26	PR
436787	WELL	PR	03/01/2022	GW	045-22370	Puckett Land Company PA 744-26	PR

**General Comment:**

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

**Location**

<b>Lease Road:</b>			
	Type Access		
comment:			
Corrective Action:			Date:

Overall Good:

<b>Signs/Marker:</b>			
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No \_\_\_\_\_

Comment: \_\_\_\_\_

Multiple Spills and Releases?

<b>Fencing/:</b>			
	Type OTHER		
Comment:	Liquid nitrogen tank - hog panels		
Corrective Action:			Date:
	Type SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
	Type TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	Marked		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Puckett Land Company PA 744-26 well has intermediate casing - Taylor plug located on bradenhead, bradenhead valve is accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:	Puckett Land Company PA 744-26 not on plunger lift Remaining 9 wells all on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	PUCKETT/TOSCO PA 41-35, 341-35, 444-26, 541-35, 344 26 & 42-35 wells have no form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.  PUCKETT/TOSCO RA 441-35, 44-26, 342-35 & Puckett Land Company PA 744-26 wells have Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	

Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	280276	Type:	WELL	API Number:	045-11229	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	280287	Type:	WELL	API Number:	045-11232	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	288709	Type:	WELL	API Number:	045-13561	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	288710	Type:	WELL	API Number:	045-13560	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	288711	Type:	WELL	API Number:	045-13559	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	288713	Type:	WELL	API Number:	045-13558	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	288714	Type:	WELL	API Number:	045-13557	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	288715	Type:	WELL	API Number:	045-13556	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288716 Type: WELL API Number: 045-13555 Status: PR Insp. Status: PR

<b>Producing Well</b>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 436787 Type: WELL API Number: 045-22370 Status: PR Insp. Status: PR

<b>Producing Well</b>			
Comment:	Producing, well not on plunger lift		
Corrective Action:		Date:	

<b>BradenHead</b>			
Date of Last Brhd Test:	03/31/2025	Annual Brhd Completed?	
Last Brhd Test Results	Initial Surf Csg Pressure: <u>577</u>	Fluid Type:	<u>WATER AND GAS</u>
	End Surf Csg Pressure: <u>0</u>		
Comment:	<div style="border: 1px solid black; padding: 5px;"> <p>BH line tied into flowline - FORM 4 SUNDRY document # 403130608</p> <p>Operator stated "The bradenhead was connected to the flowline at the wellhead with 2" steel pipe and a check valve."</p> <p>This appears to be inaccurate, BH appears to be tied in using 1/2 inch stainless steel tubing &amp; a 1/2 inch check</p> </div>		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				Sparse to none in most sections
		Culverts				
Other	Fail					Erosion & transport of sediment off location
		Compaction				Light compaction in sections
Check Dams						
Compaction						Small amount of light compaction
Sediment Traps						
Rip Rap						
Ditches						
		Tracking Pad				Aggregate/gravel based VTC & FODS trackout mats
Gravel						Sparse to none in most areas
Berms						
		Ditches				

Comment: Failure to minimize erosion & transport of sediment - Erosion & transport of sediment off location into a vegetated area

Corrective Action: Comply with CECMC Rule 1002

Date: 10/11/2025

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 09/20/2025 at approximately 11:36 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC Puckett Land Company PA 341-35 Pad.                      Location # 335061 in Garfield County Colorado.                      Please refer to inspection/audit 719500262 conducted on 07/23/2025, previous corrective action has been completed.                      Location is within High Priority/Density Habitat areas &amp; in close proximity to NSO/Black Bear Habitat areas.                      Location is approximately 583 yards from Rule 411a Surface Water External Buffer.                      Location is approximately 254 yards from the Colorado River.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Stormwater - Erosion &amp; transport of sediment off location into a vegetated area - Comply with rule 1002 with a CA date of 10/11/2025</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	09/26/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404370633	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256574">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256574</a>
708907540	Inspection/Audit 708907539 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256566">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256566</a>
708907541	Inspection/Audit 708907539 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256567">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256567</a>