

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/24/2025

Submitted Date:

09/26/2025

Document Number:

709100551

FIELD INSPECTION FORM

Loc ID 316926 Inspector Name: Heibel, Krystal On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10690
Name of Operator: IMPETRO RESOURCES LLC
Address: 558 CASTLE PINES PKWY UNIT B-4
City: CASTLE PINES State: CO Zip: 80108

Findings:

- 13 Number of Comments
- 11 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Grace Rollins		grace.rollins@state.co.us	
Ward, Randy	308-284-8350	rlwardne@charter.net	
Ward, Randy	(308) 280-0100	randy@wardoil.com	
Anthony Dunnam		anthony.dunnam@state.co.us	
Kyle Waggoner		kyle.waggoner@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
Bongers, Brent	361-935-5633	bbongers@impetroresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
107647	PIT	AC			-	STATE 58-630	EI
107648	PIT	AC			-	STATE 58-630	EI
316926	LOCATION	AC			-	STATE-63S54W 36NESE	EI

General Comment:

On September 24, 2025, ECMC Environmental Unit Staff Krystal Heibel, Anthony Dunnam, and Grace Rollins inspected the STATE-63S54W 36SESE location (Location ID 316926) along with the pits on location (State 58-630 Pits; Facility IDs 107647 & 107648).

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type			
Comment:	Sign not posted at oil and gas location		
Corrective Action:	Install sign to comply with Rule 605.a.		Date: <u>10/24/2025</u>
Type			
Comment:	Sign on metal shed is faded and unable to be seen from a distance.		
Corrective Action:	Install or repair sign to comply with Rule 605		Date: <u>10/01/2025</u>
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	TRASH		
Comment:	Trash and unused equipment located throughout the location, within the pits, within the metal shed, and next to the metal shed.		
Corrective Action:	Comply with Rule 606		Date: <u>10/03/2025</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Comment:	Hydrocarbon sheen observed in fluids collected next to vertical heater treater.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.. Per Rule 912.a.(1-2): Immediately upon discovering any Spills or Releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas that meet the criteria of Rules 912.b.(1).H, I, or J, regardless of size or volume, Operators will control and contain the Spill or Release to protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. Operators will investigate, clean up, and document impacts resulting from Spills and Releases as soon as the impacts are discovered.		Date: <u>09/26/2025</u>
Comment:	Observed vegetation distress observed outside of pit containment area. See photos 36 through 38.		
Corrective Action:	Operator shall collect confirmation soil samples within area of distressed vegetation and analyze them for full Table 915-1 analytes to indicate that a historical spill/release has not occurred at this area. Analytical data and plan shall be provided within a Form 19. Operator shall contact EPS Krystal Heibel (krystal.heibel@state.co.us) with any questions.		Date: <u>10/02/2025</u>
Comment:	Hydrocarbon stained soil observed (1) on berm material at the tank battery next to open pipe, (2) throughout the location on pad material, (3) within the metal shed (Refer to Photos 9 & 10 of Photo Log), (4) next to vertical heater treater, (5) at multiple locations within pits.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.. Per Rule 912.a.(1-2): Immediately upon discovering any Spills or Releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas that meet the criteria of Rules 912.b.(1).H, I, or J, regardless of size or volume, Operators will control and contain the Spill or Release to protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. Operators will investigate, clean up, and document impacts resulting from Spills and Releases as soon as the impacts are discovered.		Date: <u>09/26/2025</u>

In Containment: No
 Comment:
 Multiple Spills and Releases?

Equipment:		corrective date
Type:	#	
Comment:	An open top metal box was observed on location with hydrocarbons observed throughout the entire container. See photos 18 - 22 of Photo Log.	
Corrective Action:	Remove hydrocarbons from the tank or reservoir immediately per Rule 905. Per Rule 905.a.(4)A, Operators will submit their waste management plans with their Form 2A pursuant to Rule 304.c.(11). Install/repair wildlife screen on open topped tanks per Rule 608.a.(13). If necessary contact CPW and/or USFWS regarding removal of any migratory bird nest(s).	Date: <u>09/25/2025</u>
Type:	#	
Comment:	An open pipe connected to a tank within the tank battery is observed opening outside of the bermed containment. Hydrocarbon contaminated soil is observed next to the pipe's opening, outside of the bermed containment.	
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date: <u>10/03/2025</u>
Type:	#	
Comment:	Open pipes connected to tanks observed.	
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date: <u>10/03/2025</u>

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Burrows observed within berm material.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			Date: <u>10/24/2025</u>

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
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Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 107647 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 107648 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 316926 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: _____ Lat: 39.742872 Long: -103.369277

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: An unregistered pit observed on location.

Corrective Action

Operator shall file a Form 15 (Pit Permit) with the ECMC to register this pit or provide documentation that shows it is already registered. If this pit is not use, Operator shall conduct a closure investigation in accordance with Rule 911.c. Pit Closure Guidance Document and submit environmental investigation information within a Form 27 to the ECMC.

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404370166	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256103
709100567	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256080