

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/25/2025

Submitted Date:

09/25/2025

Document Number:

708907534

FIELD INSPECTION FORM

Loc ID 335485 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 41 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	
Longworth, Mike		mike.longworth@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292904	WELL	PR	10/01/2024	GW	045-14806	AP 332-24-696	PR
292906	WELL	PR	10/01/2024	GW	045-14814	AP 422-24-696	PR
292907	WELL	PR	10/01/2024	GW	045-14813	AP 23-24-696	PR
292909	WELL	PR	10/01/2024	GW	045-14811	AP 22-24-696	PR
292911	WELL	PR	10/01/2024	GW	045-14809	AP 531-24-696	PR
292912	WELL	PR	10/01/2024	GW	045-14808	AP 532-24-696	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
	Type	Access	
	comment:		
	Corrective Action		Date:

Overall Good:

Signs/Marker:			
	Type	OTHER	
	Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.	
	Corrective Action:		Date:
	Type	WELLHEAD	
	Comment:		
	Corrective Action:		Date:
	Type	BATTERY	
	Comment:		
	Corrective Action:		Date:
	Type	CONTAINERS	
	Comment:	Chemical tanks	
	Corrective Action:		Date:
	Type	TANK LABELS/PLACARDS	
	Comment:		
	Corrective Action:		Date:

Emergency Contact Number:			
	Comment:	911/970-285-9377	
	Corrective Action:		Date: _____

Good Housekeeping:			
	Type	UNUSED EQUIPMENT	
	Comment:	Unused equipment on location	
	Corrective Action:	Comply with CECMC Rule 606	Date: 10/25/2025

Overall Good:

Spills:			
	Type	Area	Volume
	In Containment:	No	
	Comment:		
	<input type="checkbox"/> Multiple Spills and Releases?		

Fencing/:			
	Type	WELLHEAD	
	Comment:	Hog panels	

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tanks & air compressor - hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 6		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Air compressor		
Corrective Action:		Date:	
Type: Other	# 10		
Comment:	Unused flowlines lack lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC Rule 1101	Date:	10/02/2025
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	PRV vent lines on tank burners do not comply with CECMC pressure safety device rules - please refer to photo log		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	2 Unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	Comply with CECMC Rule 603	Date:	10/02/2025
Type: Other	# 1		
Comment:	Open ended piping near wellhead/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rule 602	Date:	10/02/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Separate containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	400 BBLs	STEEL AST			
Comment: Tank not equipped with telemetry						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment: Centralized containment						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLs	HEATED STEEL AST			
Comment: Tank equipped with telemetry						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment: Centralized containment						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLs	HEATED STEEL AST			
Comment: Tank not equipped with telemetry						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment: Centralized containment						

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	292904	Type:	WELL	API Number:	045-14806	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292906	Type:	WELL	API Number:	045-14814	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292907	Type:	WELL	API Number:	045-14813	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292909	Type:	WELL	API Number:	045-14811	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292911	Type:	WELL	API Number:	045-14809	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	292912	Type:	WELL	API Number:	045-14808	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift							Date:	
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in some areas
		Sediment Traps				
				Spill Response		Spill response station
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP's
		Berms				
		Rip Rap				
		Ditches				
Gravel						Sparse to none in most areas
		Culverts				
		Gravel				Sparse to none in most sections
		Compaction				Light compaction in some sections

Comment: 1. Failure to maintain chemical BMP's – Chemical tank containments approximately 3/4 full of fluid/BMP's insufficient to contain possible spill (Additionally standing fluid on containments constitutes a wildlife hazard)

Corrective Action: **Comply with CECMC Rules 1002 & 602**

Date: 09/27/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/25/2025 at approximately 11:25 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC AP22-24-696 Location # 335485 in Garfield County Colorado. Please refer to inspection/audit 719500034 conducted on 05/22/2025, previous corrective actions have been completed. Location is within Black Bear Habitat area & in close proximity to High Priority/Density Habitat areas. Location is approximately 377 yards from Rule 411a Surface Water External Buffer While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Housekeeping - Unused equipment on location - Comply with rule 606 with a CA date of 10/25/2025 2. Equipment - Open ended load line - Comply with rule 603 with a CA date of 10/02/2025 3. Equipment - Open ended piping near wellhead/wildlife hazard - Comply with rule 602 with a CA date of 10/02/2025 4. Equipment - Multiple unused flowlines lack lockout tagout (OOSLAT) - Comply with rule 1101 with a CA date of 10/02/2025 5. Stormwater - Failure to maintain chemical BMP's - Comply with rules 1002 & 602 with a CA date of 09/27/2025 <p>Comments -</p> <p>Equipment - 2 Unmarked deadman</p> <p>Equipment - PRV vent lines on tank burners do not comply with CECMC pressure safety device rules</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/25/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404368949	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7254585
708907535	Inspection/Audit 708907534 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7254579
708907536	Inspection/Audit 708907534 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7254580