

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/17/2025

Submitted Date:

09/22/2025

Document Number:

708907510

FIELD INSPECTION FORM

Loc ID 335818 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 28 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272152	WELL	PR	11/07/2004	GW	045-10033	UNOCAL 9-11D	PR
272193	WELL	PR	10/02/2004	GW	045-10035	UNOCAL 9-21D	PR
272194	WELL	PR	11/15/2004	GW	045-10037	UNOCAL 9-12D	PR
272195	WELL	PR	11/01/2004	GW	045-10038	UNOCAL 9-22D	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location

Lease Road:			
Type	Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Wellhead signs lack required information Within 60 days after a new Well is Completed, including each Well on a Multi-Well Site, or an existing sign is replaced or modified, a permanent sign will be conspicuously located at the wellhead and will identify: A. The Well name; B. The API number; and C. Its legal location, including the quarter/quarter section. When no associated Tank battery is present at the Oil and Gas Location, the following additional information is required on the Well sign: A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); and D. The public road used to access the Well.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign near entrance to location		
Corrective Action:			Date:

Emergency Contact Number:

Comment:	911/970-285-2615	
Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sales meter house - pipe rail fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Gas lift meter house - jersey barriers		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence & jersey barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Gas lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	Sales		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Catalytic heater in sales meter house		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended piping near wellhead/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rule 602	Date:	09/29/2025
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 Unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	

Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 272152 Type: WELL API Number: 045-10033 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift & gas lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 272193 Type: WELL API Number: 045-10035 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift & gas lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 272194 Type: WELL API Number: 045-10037 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift & gas lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 272195 Type: WELL API Number: 045-10038 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift & gas lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containments
Compaction						Small amount of light compaction
		Compaction				Light compaction in some sections
		Ditches				
		Gravel				Sparse to none in most sections
Gravel						Sparse to none in most areas
Berms						

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/17/2025 at approximately 13:29 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC UNOCAL9-11D Location # 335818 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is approximately 81 yards from Parachute Creek. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Equipment - Open ended piping near wellhead/wildlife hazard -Comply with rule 602 with a CA date of 09/29/2025</p> <p>Comments -</p> <p>Signs/Marker - Wellhead signs lack required information</p> <p>Equipment - 1 Unmarked deadman</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/22/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404363560	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7247877

708907511	Inspection/Audit 708907510 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7247875
708907512	Inspection/Audit 708907510 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7247876