

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/17/2025

Submitted Date:

09/20/2025

Document Number:

708907489

FIELD INSPECTION FORM

Loc ID 335778 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 18 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	
Heil, John		john.heil@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259717	WELL	PR	02/01/2023	GW	045-07770	UNOCAL 24-4D	PR
259718	WELL	PR	04/01/2025	GW	045-07771	UNOCAL 13-4D	PR
259719	WELL	SI	10/01/2022	GW	045-07772	UNOCAL 23-4D	SI

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		

Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		
Comment:	Tank failure - Multiple holes in tank/tank lacks integrity Additionally 2 holes on tank appear to have expanded & now constitute a wildlife hazard/available for entry by wildlife				
Corrective Action:	Comply with CECMC Rules 608 & 609				Date: 07/06/2025

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient		Inadequate
Comment:	Multiple holes in secondary containment liner/liner in disrepair/liner needs maintenance			
Corrective Action:	Comply with CECMC Rule 603			Date: 06/26/2025

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 259717 Type: WELL API Number: 045-07770 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 259718 Type: WELL API Number: 045-07771 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 259719 Type: WELL API Number: 045-07772 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In

OUT OF SERVICE DESIGNATION - FORM 6A document # 403150040

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				Sparse
		Ditches				
Berms						
Compaction						Small amount of light compaction
Rip Rap						
		Culverts				
Gravel						Sparse to none in most areas
Ditches						
Sediment Traps						
		Compaction				Small amount of light compaction
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments		
Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/17/2025 at approximately 12:06 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC UNOCAL 4 696 ECA Pad Location # 335778 in Garfield County Colorado. Please refer to inspection/audit 708906677 conducted on 06/06/2025, 3 of 5 previous corrective actions have been completed. Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area. Location is approximately 253 yards from Granlee Ditch & approximately 281 yards from Parachute Creek. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Tanks & Berms - Multiple holes in secondary containment liner/liner needs maintenance with a CA date of 06/26/2025</p> <p>2. Tanks & Berms - Tank failure - Multiple holes in tank/tank lacks integrity with a CA date of 07/06/2025</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/20/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404361868	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7245883
708907490	Inspection/Audit 708907489 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7245880
708907491	Inspection/Audit 708907489 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7245881