

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/24/2025

Submitted Date:

09/26/2025

Document Number:

709100553

FIELD INSPECTION FORM

Loc ID 316923 Inspector Name: Heibel, Krystal On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10690
Name of Operator: IMPETRO RESOURCES LLC
Address: 558 CASTLE PINES PKWY UNIT B-4
City: CASTLE PINES State: CO Zip: 80108

Findings:

- 10 Number of Comments
- 8 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Bongers, Brent	361-935-5633	bbongers@impetroresources.com	All Inspections
Anthony Dunnam		anthony.dunnam@state.co.us	
Ward, Randy	308-284-8350	rlwardne@charter.net	
Krystal Heibel		krystal.heibel@state.co.us	
Kyle Waggoner		kyle.waggoner@state.co.us	
Grace Rollins		grace.rollins@state.co.us	
Ward, Randy	(308) 280-0100	randy@wardoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
316923	LOCATION	AC			-	STATE-63S54W 36SESE	EI
440212	PIT				-	State 1 Historic Pit 440212	EI

General Comment:

On September 24, 2025, ECMC Environmental Unit Staff Krystal Heibel, Anthony Dunnam, and Grace Rollins inspected the STATE-63S54W 36SESE location (Location ID 316923), the State 1 well (API 05-121-05261), and this historical pit (Facility ID 440212).

Well (API 05-121-05261) was plugged and abandoned March 11, 2025.
To refer to the most recent reclamation inspection report, view Doc# 718600951.

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

Comment: A stockpile of potentially hydrocarbon impacted soil observed next to wellhead excavation area and next to historical pit with no BMP's present.

Corrective Action: Manage waste in compliance with Rule 913.b.iv and ECOM Guidance 913.b.(5)B i-v.

Date: 10/01/2025

Type

Comment: Trash and unused equipment located throughout the location.

Corrective Action: Comply with Rule 606

Date: 10/03/2025

Overall Good:

Spills:

Type

Area

Volume

Comment: Hydrocarbon stained soil observed within historical pit (Facility ID 440212), along soil stockpiles adjacent to the pit, and around the exterior of the pit.

Corrective Action: Control and contain spills/releases and clean up per Rule 912.a.. Per Rule 912.a.(1-2): Immediately upon discovering any Spills or Releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas that meet the criteria of Rules 912.b.(1).H, I, or J, regardless of size or volume, Operators will control and contain the Spill or Release to protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. Operators will investigate, clean up, and document impacts resulting from Spills and Releases as soon as the impacts are discovered.

Date: 09/27/2025

A Form 19 Initial is required no later than Sept 27, 2025, reporting this spill/release.

Comment: Hydrocarbon stained soil observed within wellhead excavation area (See photo 6 of "Site 1.5 Photos" photo log) and on soil near piping.

Corrective Action: Investigate and clean up stained soil, maintaining records, reporting as appropriate, and properly manage E&P Waste in accordance with 900 Series Rules. Operator shall properly store and dispose of waste. For E&P waste: Properly dispose of oily E&P waste in accordance with 905.e. For non E&P waste: handle waste in accordance with Rule 906 and conduct maintenance on equipment, cleanup stained material and review self-inspection processes per Rule 1002.f.2.D.

Date: 09/30/2025

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type

Comment: An approx. 560 foot by 50 foot trench hole besides an area of elevated topography was observed adjacent to Location 316923 along a similar trajectory to the flowline from the State 1 (API 121-05261) to the tank battery at location 316926.

Corrective Action: Comply with the fencing requirements per the 1002a rules

Date: 10/09/2025

Equipment:

corrective date

Type:

#

Comment:	An approx. 560 foot by 50 foot trench hole (filled with weeds) besides an area of elevated topography was observed adjacent to Location 316923 along a similar trajectory to the flowline from the State 1 (API 121-05261) to the tank battery at location 316926.		
Corrective Action:	Operator shall indicate if the flowline will be abandoned in place or removed. Operator shall clarify the location of the flowline.	Date:	<u>10/01/2025</u>
Type:	#		
Comment:	Valve observed open and without fittings.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	<u>10/03/2025</u>
Type:	#		
Comment:	As stated in Reclamation FIR (Doc# 718600951), Production equipment and debris remains at the wellhead and tank battery. Equipment includes but is not limited to tanks, separators, sheds, pipe risers, outlet/ overflow pipes, electric meter and pole, concrete pad, oilfield pipe casing, metal spool, fencing, cattleguard. See attached photos.		
Corrective Action:	Comply with the reclamation rules to remove all debris, abandoned gathering line risers, and flowline risers, and equipment (regardless of ownership) within three months of plugging (03/11/2025) the associated facility. All work should have been conducted by 06/11/2025.	Date:	<u>10/24/2025</u>

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 316923 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 440212 Type: PIT API Number: - Status: Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
709100554	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256081
709100568	Photos of Pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7256082