

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/25/2025

Submitted Date:

09/25/2025

Document Number:

699507514

FIELD INSPECTION FORM

Loc ID: 486777 Inspector Name: MEDINA, JUSTIN On-Site Inspection: 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 18600
Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC
Address: P O BOX 1087
City: COLORADO State: CO Zip: 80944

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hamacher, Dolan	303-261-4288	dolan_hamacher@kindermorgan.com	Latigo Manager-OPS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
490698	WELL	DG	08/03/2025		001-10637	Totem 27	DG

General Comment:

Drilling rig inspection

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 490698 Type: WELL API Number: 001-10637 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: PD 460 Pusher/Rig Manager: Justin
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: YES Blind Ram: YES Hydril Type: YES
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: YES

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: At time of audit rig crew was in process of testing BOP, Surface casing was set at 2018' MD. At time of audit erosion was found on east side of location. Company representative informed me they were aware of issue and were in process of getting some work done on it after location mud issues were resolved.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
At time of audit location appears to be in compliance with ECMC rules. At time of inspection weather conditions were warm, calm, recent rain, clear.	medinaj	09/25/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699507515	Audit photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7255427