

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 1 Contact Name: Corey DePaolo
 Name of Operator: UNKNOWN Phone: (303) 903-8253
 Address: XXXXXXXXXXXXXXXXXXXX Fax: _____
 City: XXXXX State: XX Zip: _____ Email: corey.depaolo@state.co.us

For "Intent" 24 hour notice required, Name: Labowskie, Steve Tel: (970) 946-5073
 Email: steve.labowskie@state.co.us
ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-067-05623-00
 Well Name: MCCULLOCH Well Number: 1 (OWP)
 Location: QtrQtr: SESW Section: 27 Township: 34N Range: 10W Meridian: M
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: IGNACIO BLANCO Field Number: 38300

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.157938 Longitude: -107.924884
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: 10/07/2020
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other OWP Well
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Possible fish in hole per Doc. #679662.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FARMINGTON	1705	2082			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	17+1/2	13+3/8	N/A	48		197	12	197	0	VISU
1ST	11+0/1	8+5/8	N/A	32		1705				VISU
OPEN HOLE					1705	2080				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1650 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 1250 ft. to 1150 ft. Plug Type: CASING Plug Tagged:
Set 40 sks cmt from 950 ft. to 850 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 247 ft. with 130 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

This well is part of a larger OWP plugging project.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Corey DePaolo
Title: West OWP Supervisor Date: 9/12/2025 Email: corey.depaolo@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wang, Jian Date: 9/25/2025

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 3/24/2026

COA Type	Description
	Due to proximity to a wetland, surface water and expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.
	<p>Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent.</p> <p>Properly abandon flowlines per Rule 1105. If flowlines will be abandoned in place, include with the Form 27: pressure test results conducted in the prior 12 months as well as identification of any document numbers for a ECMC Spill/Release Report, Form 19, associated with the abandoned line.</p>
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.i.</p> <p>2) Verify existing cement coverage by CBL - submit to ECMC for verification of plugging orders prior to continuing plugging operations.</p> <p>3) Prior to placing cement at 247': verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.</p> <p>4) Pump surface casing shoe plug only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 147' or shallower and provide a minimum of 10 sx plug at the surface.</p> <p>5) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>6) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>7) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the ECMC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact ECMC engineering for verification of plugging procedure.</p>
5 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404352592	FORM 6 INTENT SUBMITTED
404352629	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	LAS review complete. Pass	09/25/2025
OGLA	This oil and gas location is within a 1202.d CPW-mapped Elk Winter Severe Winter Range Area. Although plugging and abandonment operations with heavy equipment will be allowed, the Operator is strongly encouraged to avoid them between December 1 through April 30.	09/25/2025
Engineer	No production record No Bradenhead record TA 11/1955 per scout card Unknown completed interval name - radioactive log shows pay zone 1746-1703'. TD 1757' or actually 2080', original target Picture Cliff at 2600' (Doc #679664), fish started at 2080', plugged back to 1746' (Doc #679669). Plugs: hydromite plug set 1746', calseal plug set 1705', 100 sx on top, calseal plug was drilled out, pay zone cleaned out to 1746'. Surface casing: 13-3/8", cemented to surface. elevation 6757' Production casing: 8-?". TOC unknown. Probably never produced. Open Hole Completion (per wellbore diagram): added to Form 6 casing. Down to 2080'. Production within 1 mile: FRLDC, MVRD, PCCF. 61 water wells within 2 miles, 300' deepest water well, water located 100' and 110', elevation 6786' and 6000', squeeze at 247' no concern. Engineering review completed.	09/24/2025
Permit	Cannot verify formation name. Verified production interval, docnum: 679669. Spacing order for Pictured Cliffs. Seemed never to have produced due to low volume. Pass.	09/16/2025

Total: 4 comment(s)