

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/24/2025

Submitted Date:

09/25/2025

Document Number:

719700128

FIELD INSPECTION FORM

Loc ID 310465 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 16 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292990	WELL	TA	05/26/2020	GW	123-26439	LETTERLY-USX AB 23-13	TA

General Comment:

*This is an audit of the scout card and related documents followed by a field audit.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	OOSLAT applied.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	WEEDS		
Comment:	CORRECTIVE ACTION Item(s): Overgrown vegetation at wellsite(s). Refer to Rule 606.c for guidance.		
Corrective Action:	*Remove, manage, & control overgrown vegetation around wellsite(s). Comply with Rule 606.c. (30-days). See photo(s) #1.		Date: <u>10/27/2025</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:			Date:
Equipment:			
Type: Emission Control Device	# 0		corrective date
Comment:	Battery Abandoned. Equipment removed.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

Type: Horizontal Heated Separator	# 0		
Comment:	Battery Abandoned. Equipment removed.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:	Battery Abandoned. Equipment removed.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0				
Comment:	Battery Abandoned. Equipment removed.				
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	0				
Comment:	Battery Abandoned. Equipment removed.				
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No		
Comment:		

Corrective Action:		Date:	
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Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 292990 Type: WELL API Number: 123-26439 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
Prod valves shut.
Locked-Out, Tagged-Out | LOTO.
OOSLAT applied at wellsite.
ECMC records last prod: 03/2017.

Defined Inactive: 02/28/2015.
Form 6A on file. Out-of-Svc Designation.
Date: 01/01/2015. Approved.
Form 4 on file. Temporarily Abandoned | TA.
Date: 11/28/2018.
Form 6N on file. Notice of intent to Abandon.
Date: 03/28/2025.

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 04/04/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>This is a WELL / ABANDONED BATTERY audit. Well(s): 1: Temporarily Abandoned TA. Battery: Abandoned. ALL equipment has been removed. Abandoned Battery SE corner GPS coordinates: 40.553305 / -104.525849</p>	evinsb	09/25/2025
<p>CECMC Audit Report Synopsis: On WED 09/24/2025 at approximately 15:17 hrs. I, Bret Evins, conducted an onsite audit at: Operator Name: NOBLE ENERGY INC Location Name: LETTERLY-USX AB67N64W/23SWSW Location ID: 310465 Well Name(s) & API: Reference: See "Inspected Facilities" section on page 1 of this report. Location County: Weld County, Colorado Weather: Mostly Sunny, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Temporarily Abandoned TA. Battery: Abandoned. ALL equipment has been removed. Abandoned Battery SE corner GPS coordinates: 40.553305 / -104.525849</p> <p>*CORRECTIVE ACTION(s) COMMENT: Refer to pg 2, "Good Housekeeping" section of this report.</p> <p>Routine audit.</p> <p>*Any Corrective Actions from prior audits that have not been addressed remain applicable.</p>	evinsb	09/25/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719700129	Audit photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7253641