

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/18/2025

Submitted Date:

09/24/2025

Document Number:

714300278

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Brown, Kari On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 69175
 Name of Operator: PDC ENERGY INC
 Address: 1099 18TH STREET SUITE 1500
 City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		rbucogccinspectionreports@chevron.onmicrosoft.com	All Chevron Inspections
Cholas, Nick		nick.cholas@state.co.us	
Peterson, Dan		danpeterson@chevron.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
491326	SPILL OR RELEASE	AC	09/09/2025		-	Garcia 31-5	EI

General Comment:

This is an environmental inspection to determine progress on Spill ID 491326. Any corrective actions from previous inspections, NOAVs, or COAs that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Inspected Facilities

Facility ID: 491326 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Per Form 19 Spill date of discovery is 09/06/2025. A shallow excavation remains open surrounding the wellhead and to the south of the wellhead. Due to recent rain events ECMC was unable to determine if dark soil was due to remaining impacts or wet soil. No groundwater was observed in the open excavation. The excavation area is adequately fenced. Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19± Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)	
Comment	No E&P waste was observed stored on location.				
Corrective Action	Operator shall provide all waste manifests as required by Rule 905.b.(3) for oily waste hauled off site for disposal.				Date: _____

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714300279	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7250964