

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2025

Submitted Date:

09/17/2025

Document Number:

713401072

FIELD INSPECTION FORM

Loc ID 315928 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 734 MAIN STREET 3RD FLOOR
City: GRAND JUNCTION State: CO Zip: 81501

Findings:

- 15 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
GAS, UTAH		inspections@utahgascorp.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Koch, Benjamin		bzkoch@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231769	WELL	PR	07/01/2023	GW	103-09440	DRAGON TRAIL UNIT	PR

General Comment:

[This is a Field Inspection/audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:	Access		
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:	Sign on meter house		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:

Emergency Contact Number:

Comment:	970-693-6021/911	
Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:		corrective date
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 2	
Comment:	1 unmarked deadman - All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	No form of pressure monitoring equipment. Bradenhead valve is accessible	
Corrective Action:		Date:

Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Flameless gas infrared catalytic heater		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	Open Top		
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	30 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 231769 Type: WELL API Number: 103-09440 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
				Material Handling And Spill Prevention		Chemical tank containment
Other	Fail					Failure to minimize erosion & sediment
Ditches						
Berms						

Comment: 1. Failure to minimize erosion & transport of sediment off location/insufficient BMP's
 Operator is responsible for maintaining Best Management Practices (BMP's) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: **Comply with CECMC Stormwater rules**

Date: 10/02/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary</p> <p>On 09/10/2025 at approximately 12:33 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at UTAH GAS OP LTD DBA UTAH GAS CORP DRAGON TRAIL UNIT #1134 PAD at Location ID #315928 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed normal production operations.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <p>1. Stormwater - Failure to minimize erosion & transport of sediment off location/insufficient BMP's with a CA date of 10/2/2025</p> <p>A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of inspection/audit report.</p>	popejoyd	09/17/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404357085	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7240181
713401073	713401072 Inspection-Audit Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7240180