

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/18/2025

Submitted Date:

09/23/2025

Document Number:

717100386

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 15 Number of Comments
- 11 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Kari		kari.oakman@state.co.us	
Graber, Nikki		nikki.graber@state.co.us	
Watzman, Ross		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240568	WELL	PR		GW	123-08356	HINGLEY 1	EI
451627	TANK BATTERY	AC			-	Consolidation #4 West A Battery 1	EI
484760	SPILL OR RELEASE	CL			-	Hingley #2 Flowline	EI

General Comment:

ECMC Field Inspection Report Summary

This is an environmental inspection to determine progress on Spill ID 484760 and Remediation Project # 37087. The Hingley #1 well (API# 05-123-08356) and the Consolidation #4 West A Battery 1 (Facility ID 451627) were also included in the scope of this inspection. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Spill Name: Hingley #2 Flowline

Spill ID: 484760

Remediation Project #: 37087

Well API #: 05-123-08356

Facility ID: 451627

Reported Date of Discovery: 07/11/2023

Date of Inspection: 09/18/2025

Weather: Partly cloudy, 71°F

Current site status:

-Signage with emergency contact number was visible.

-Stained soil was visible surrounding the crude oil load out secondary containment spill bucket. Minimal attempts to remove the stained soil appear to have been made; however, impacts remain. A strong petroleum odor was observed when the stained soil was disturbed.

-Petroleum hydrocarbon fluid residue was visible on two production tank valves. The leaks were not active at the time of inspection. Stained soil was visible beneath/surrounding the valves. A strong petroleum odor was observed when the stained soil was disturbed.

-Weeds are visible within the production tank containment berm, surrounding the emission control device, and on and within the produced water vessel containment berm.

-A pipe manifold at the top of the produced water vessel is visible. A bull plug is attached to the bottom of the pipe. An open, unmarked bucket with apparent petroleum hydrocarbon fluid is visible.

-A pile of debris is visible on location.

-Trash (black plastic) is visible adjacent to the separator containment berm.

-The excavation remains open at the spill location. Weeds obscure visibility of the excavation floor and sidewalls. Pipes/flowlines are partially visible at the bottom of the excavation; the sound of rushing fluid was observed.

-Orange construction fencing partially surrounds the excavation but has fallen.

-An engine is connected to risers adjacent to the separator. Stained soil surrounds the engine. A strong petroleum odor was observed when the stained soil was disturbed. Petroleum hydrocarbon residue is visible on the engine stand. An open, unmarked bucket of apparent petroleum hydrocarbon fluid is visible beneath a riser.

-A rag has been stuffed into a hole in the side of the separator.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment: Signage with emergency contact number was visible.

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds are visible within the production tank containment berm, surrounding the emission control device, and on and within the produced water vessel containment berm.		
Corrective Action:	Comply with Rule 606.	Date:	<u>09/30/2025</u>
Type	TRASH		
Comment:	Trash (black plastic) is visible adjacent to the separator containment berm.		
Corrective Action:	Comply with Rule 606.	Date:	<u>09/30/2025</u>
Type	DEBRIS		
Comment:	A pile of debris is visible on location.		
Corrective Action:	Comply with Rule 606.	Date:	<u>09/30/2025</u>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	OTHER		
Comment:	Orange construction fencing partially surrounds the excavation but has fallen.		
Corrective Action:	Secure access to excavation in accordance with Rule 913.b.(5).B.i and ECMC Guidance 913.b.(5)B i-v.	Date:	<u>10/07/2025</u>

Equipment:

Type: Horizontal Separator	#		corrective date
Comment:	A rag has been stuffed into a hole in the side of the separator.		
Corrective Action:	In accordance with Rule 610.j. Combustible materials such as oily rags and waste will be stored in covered metal Containers. In accordance with Rule 610.k. Any material not in use that might constitute a fire hazard will be removed a minimum of 25 feet from the wellhead(s), Tanks, and separator(s). Any electrical equipment installations inside the secondary containment areas will comply with API RP 500 classifications and comply with the current national electrical code as adopted by the State of Colorado. Only the 3rd edition (including January 2014 errata) of API RP 500 applies to this Rule; later amendments do not apply.	Date:	<u>09/23/2025</u>
Type: Horizontal Separator	#		
Comment:	An engine is connected to risers adjacent to the separator. Stained soil surrounds the engine. A strong petroleum odor was observed when the stained soil was disturbed.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	<u>10/08/2025</u>

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL						
Comment:		Petroleum hydrocarbon fluid residue was visible on two production tank valves. The leak was not active at the time of inspection. Stained soil was visible beneath/surrounding the valves.				
Corrective Action:		Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			Date:	10/08/2025
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No						
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 240568 Type: WELL API Number: 123-08356 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 451627 Type: TANK API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 484760 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Stained soil was observed in three discrete areas in the vicinity of the production tanks, and one area surrounding the engine adjacent to the separator. In one area, minimal attempts appear to have been made to remove the stained soil; however, impacts remain. A strong petroleum hydrocarbon odor was observed when the stained soil was disturbed.

Corrective Action: Comply with ECMC Rules. Operator shall immediately control and contain spills/releases and investigate, clean up and document impacts per Rule 912.a. Note: for any spills that do not meet the reporting requirements of Rule 912.b.; Operator shall provide documentation of the cleanup efforts (photo documentation and waste disposal manifests) to the Director per Rule 912.a.(5) - Operator may submit documentation via FIRR. Additionally, Operator shall properly handle, transport and dispose of E&P waste in accordance with 905 Series Rules. Date: 10/23/2025

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)	
Drums, Buckets, Containers				
Comment	Two open, unmarked buckets with apparent petroleum hydrocarbon fluid are visible on location.			
Corrective Action	Operator shall comply with Rule 913.b.(5).B.iv. and properly store, handle, and manage all E&P Waste to prevent contamination of stormwater, surface water, Groundwater, and soil.			Date: <u>09/23/2025</u>

Spill/Remediation:

Comment: Spill ID 484760 was created to address the remediation of impacts identified at the Hingley #2 Flowline. Remediation Project # 37087 was created to address the ongoing remediation associated with Spill ID 484760. The excavation remains open at the spill location. Weeds obscure visibility of the excavation floor and sidewalls. Pipes/flowlines are partially visible at the bottom of the excavation; the sound of rushing fluid was observed. Quarterly reporting is required under Remediation Project # 37087; the last Form 27 for this project was submitted 09/05/2024 (Document # 403907839).

Corrective Action: In accordance with Rule 913.e.(3), Operator will adopt and maintain a quarterly reporting schedule (90 days). Operator shall provide an updated Form 27 for Remediation Project # 37087. Date: 12/04/2024

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Per previous Field Inspection Report Document # 710100045:](#)
 "No BMPs in place to control stormwater runoff.
 No BMPs have been installed surrounding the excavations nor the stained soil remaining in situ.
 No BMPs have been installed around the perimeter of the location; sediment is being transported off location onto the adjacent property."

[Weeds and vegetation obscure visibility of the excavation and portions of the perimeter of the location. A Field Report Resolution has not been submitted to indicate that BMPs have been installed.](#)

Corrective Action: [Install BMPs in accordance with 1002.f. CA due date backlisted per Field Inspection Report Document # 710100045.](#)

Date: 08/08/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717100387	ECMC Photo Log - Hingley #2 Flowline - 09.18.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7248133
717100388	Remediation Status Sheet - Hingley #2 Flowline - 09.18.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7248136