

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2025

Submitted Date:

09/15/2025

Document Number:

719500436

**FIELD INSPECTION FORM**

Loc ID 324387 Inspector Name: Morris, Matthew On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10539  
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP  
Address: 734 MAIN STREET 3RD FLOOR  
City: GRAND JUNCTION State: CO Zip: 81501

**Findings:**

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
GAS, UTAH		inspections@utahgascorp.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287319	WELL	SI	05/01/2025	GW	045-12972	TOPAZ 8104-14D	SI

**General Comment:**

This is a field audit of the location, scout card, and related documents.

On 9/10/2025 at approximately 14:25, Compliance Inspector Matthew Morris conducted a follow-up audit at UTAH GAS CORP, TOPAZ-68S104W/14NWNW at Location ID #324387 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:	<input type="text" value="911/(970)675-4482"/>		Date:
Corrective Action:	<input type="text"/>		<input type="text"/>

<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	Stored supplies on location.		
Corrective Action:	Remove stored supplies.	Date:	09/23/2025

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 1		
Comment:			

Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter has not been calibrated since 2017. Well has been in production intermittently.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 10/16/2025
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbls	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 287319 Type: WELL API Number: 045-12972 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last produced March 2025 per production report. Morrison formation is TA, Dakota formation is SI.

Corrective Action:

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
Berms						
Gravel						
		Compaction				
		Gravel				
		Culverts				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>During the audit, the following compliance issues were observed:</p> <p>1) Stored supplies on location 2) Gas meter calibration is overdue</p> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morris	09/15/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404355316	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7238222">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7238222</a>
719500437	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7238217">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7238217</a>