

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/15/2025

Submitted Date:

09/15/2025

Document Number:

708907451

FIELD INSPECTION FORM

Loc ID 335823 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 29 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272407	WELL	PR	07/14/2005	GW	045-10082	UNOCAL 22-4	PR
272412	WELL	PR	07/24/2005	GW	045-10077	UNOCAL 4-13DX	PR
272416	WELL	PR	10/14/2005	GW	045-10084	UNOCAL 33-4D	PR
272417	WELL	PR	09/07/2005	GW	045-10083	UNOCAL 23-4D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:	No tank battery on location Production separation equipment & production tanks located at Middlefork Station facility #s 419757 & 470699		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign near intersection of CR 215 & start of lease road		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Small amount of staining due to possible flowline leak on piping at meter house - please refer to Equipment for CA		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	OTHER		
Comment:	Chemical tanks - Jersey barriers		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sales & gas lift meter houses - Jersey barriers		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Jersey barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Thermogen		
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on bradenheads, 2 inch bradenhead valves are buried only 1/2 inch needle valves accessible at surface		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Mechanical Condition – Possible flowline leak on piping at meter house At approximately 11:22 hours observed possible flowline leak on piping at meter house. At approximately 11:48 hours I called & spoke to Joey Gracey with QB Energy. I let him know about the leak & that I was issuing a 24 hour corrective action on the observed compliance issue. He said he was going to grab some parts & get up there to fix it.		
Corrective Action:	Comply with CECMC Rule 608 Additionally remove and properly dispose of any impacted materials	Date:	09/16/2025
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:	Sales		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Catalytic heater		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			

Corrective Action:

Date:

Inspected Facilities

Facility ID: 272407 Type: WELL API Number: 045-10082 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift & gas lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 272412 Type: WELL API Number: 045-10077 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift & gas lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 272416 Type: WELL API Number: 045-10084 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift & gas lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 272417 Type: WELL API Number: 045-10083 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift & gas lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Other	Fail			Erosion & transport of sediment onto lease road
		Gravel				Sparse to none in areas
Rip Rap						
Ditches						
Berms						
Gravel						Sparse to none in most areas
Sediment Traps						
				Material Handling And Spill Prevention		Chemical tank containments
		Compaction				Light compaction in some areas
Compaction						Small amount of light compaction

Comment: Failure to minimize erosion & transport of sediment - Erosion & transport of sediment onto lease road/insufficient BMP's

Corrective Action: Comply with CECMC Rule 1002

Date: 09/30/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/15/2025 at approximately 11:04 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at QB ENERGY OPERATING LLC UNOCAL 22-4 Pad (UNOCAL 4 696) Location # 335823 in Garfield County Colorado. Please refer to inspection/audit 708907032 conducted on 07/30/2025, previous corrective actions have been completed. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is in close proximity to Rule 411b Generalized Intermediate & External Buffers. Location is approximately 127 yards from Parachute Creek. Location is approximately 98 yards from Granlee Ditch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Mechanical Condition – Possible flowline leak on piping at meter house - Comply with rule 608 with a CA date of 09/16/2025 2. Stormwater - Erosion & transport of sediment onto lease road/insufficient BMP's - Comply with rule 1002 with a CA date of 09/30/2025 <p>Comments -</p> <p>Please refer to Housekeeping</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/15/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404355294	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7238216
708907452	Inspection/Audit 708907451 Leak Video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7238213
708907453	Inspection/Audit 708907451 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7238214
708907454	Inspection/Audit 708907451 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7238215