

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/17/2025

Submitted Date:

09/19/2025

Document Number:

713401088

FIELD INSPECTION FORM

Loc ID 311826 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 734 MAIN STREET 3RD FLOOR
City: GRAND JUNCTION State: CO Zip: 81501

Findings:

- 15 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Longworth, Mike		mike.longworth@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
GAS, UTAH		inspections@utahgascorp.com	
Koch, Benjamin		bzkoch@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231854	WELL	PR	07/06/1992	GW	103-09525	DOUGLAS CREEK UNIT 50	PR

General Comment:

This is a Field Inspection/audit of the scout card, related documents and the location.

Location			
Lease Road:			
Type	Access		
comment:	Access		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Sign on meter house		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Wellhead sign lacks required information/not in compliance with CECMC rules When no associated Tank battery is present at the Oil and Gas Location, the following additional information is required on the Well sign: A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); and D. The public road used to access the Well.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	970-693-6021/911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris on location		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Pipe rail		
Corrective Action:			Date:
Equipment:			
Type: Other	# 2		corrective date
Comment:	Open ended piping/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC wildlife rules		Date: 09/26/2025
Type: Deadman # & Marked	# 4		

Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 2		
Comment:	Unused flowlines lack lockout tagout (OOSLAT)		
Corrective Action:	Comply with CECMC 1100 series rules		Date: 09/26/2025
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment. Bradenhead valve is accessible		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 231854 Type: WELL API Number: 103-09525 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light compaction
		Ditches				
Berms						
Compaction						Light compaction

Comment: Operator is responsible for maintaining Best Management Practices (BMP's) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary</p> <p>On 09/17/2025 at approximately 13:49 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at UTAH GAS OP LTD DBA UTAH GAS CORP DOUGLAS CREEK UNIT #50 PAD at Location ID #311826 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed normal production operations.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Equipment - Open ended piping/wildlife hazard/available for entry by wildlife with a CA date of 09/26/2025 2. Equipment - Multiple unused flowlines lack lockout tagout (OOSLAT) with a CA date of 09/26/2025 <p>A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of inspection/audit report.</p>	popejoyd	09/19/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713401089	713401088 Inspection-Audit Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7245475