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GAS CONSERVATION COMMISSION THE STATE OF COLORADO

RECEIVED

JUL 18 1972

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR Midwest Oil Corporation

3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C NE SW Sec. 18, T10N, R43W Drilling Unit: W/2 Sec. 18 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles S. of Julesburg, Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE 1,226

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First Well 3,500'

19. PROPOSED DEPTH 3,500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Not Available - Will file survey plat at later date.

22. APPROX. DATE WORK WILL START July 22, 1972

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12-1/4 hole with 8-5/8 casing, 7-7/8 hole with 4-1/2 casing, and cement quantities of 250 sx. to surface and 150 sx.

Proposed Program:

- 1. Set surface csg, as above, and cement to the surface.
2. Before drilling surface plug: Install BOP and test surface casing and BOP according to Conservation Commission rules.
3. Drill to T. D., coring and testing as necessary.
4. At T. D. run electric logs:
a) If production is indicated, run csg as above and complete.
b) If dry, plug and abandon according to Conservation Commission rules.

Handwritten table with columns for names (DVR, FJP, MHM, JAM, JJD) and checkmarks. Includes handwritten initials and dates.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. R. Nolan TITLE District Engineer DATE July 17, 1972

(This space for Federal or State office use)

PERMIT NO. 72 567 APPROVAL DATE

APPROVED BY [Signature] TITLE DIRECTOR DATE JUL 19 1972



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See Instructions On Reverse Side

A.P.I. NUMBER 05 115 6011