

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

AUG 18 1972

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

DVR	
FJP	
THM	
JAM	
JJD	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Midwest Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface NE SW Sec. 18 - T10N, R43W
 At top prod. interval reported below
 Same
 At total depth
 Same



14. PERMIT NO. 72-567 DATE ISSUED July 17, 1972

5. LEASE, DESIGNATION AND SERIAL NO.
FJP
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
THM
7. UNIT AGREEMENT
JAM
JJD
8. FARM OR LEASE NAME
B. J. Dudden
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18 - T10N, R43W
12. COUNTY Sedgwick 13. STATE Colo.

15. DATE SPUDDED 7/22/72 16. DATE T.D. REACHED 7/26/72 17. DATE COMPL. 7/26/72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3712 KB 19. ELEV. CASINGHEAD 3707

20. TOTAL DEPTH, MD & TVD 3545 21. PLUG, BACK T.D., MD & TVD See line 31 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Surf. to T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry hole
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - ES, Sonic - GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	486	12-1/4	300 Sax - Circulated	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)
30 Sax at 465-505
10 Sax at 0-30'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION Dry hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs listed on line 26, DST report, Survey plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. R. Nolan TITLE District Engineer DATE 8/16/72

See Spaces for Additional Data on Reverse Side

need plug.

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DST NO. 1	3355-3365			Niobrara	2588	
(See attached report)				Ft. Hays	2962	
				Carlisle	3009	
				Greenhorn	3132	
				Bentonite		
				Marker	3256	
				D Formation	3348	
				J Formation	3436	
				Total Depth	3545	