



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
D-028942A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
McCallum Unit

8. Well Name and No.  
McCallum Unit #41

9. API Well No.  
05-057-06016

10. Field and Pool, or Exploratory Area  
McCallum/Pierre "B"

11. County or Parish, State  
Jackson County, Colorado

RECEIVED  
SEP 21 97  
COGCC

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Nielson & Associates, Inc.

3. Address and Telephone No.  
P.O. Box 2850 Cody, WY 82414 (307) 587-2445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1000' FSL, 1710' FEL, (SW/SE), Sec. 12, T9N, R79W, 6th P.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well #41 was plugged on Sept. 11, 1997, according to the approved procedure as follows. Mr. Jim Wood of the BLM was on site to witness the abandonment.

RIH open-ended with tubing to PBTD at approximately 755' KB.  
Filled casing to surface with 61 sks of cement (Cement plug from 0-755'). POOH and LD tubing  
Checked for cement top in production casing the following morning. Cement had slumped to 10'. Filled casing to surface.  
Dug out cellar, and cut off casing 3' below ground level.  
Ran 1" tubing down annular space and filled surface pipe-production casing annulus with 4 sks cement from 50' to surface.

Jim Perry of Kremmling Resource Area will be notified prior to initiating surface reclamation activities.

BLM - Craig (3) COGCC (2) File

14. I hereby certify that the foregoing is true and correct

Signed James A. Williams Title Chief Operating Officer Date 09/22/97  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title COGCC Date 10/24/97  
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side