



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

15

5. LEASE DESIGNATION AND SERIAL NO.

Colorado - 028942A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mc Callum Unit

8. FARM OR LEASE NAME

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Mc Callum - Pierre

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12 - T9N - R79W

12. COUNTY OR PARISH

Jackson

13. STATE

Colorado

RECEIVED JUL 27 1972

COLORADO OIL & GAS COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Continental Oil Company

3. ADDRESS OF OPERATOR 152 North Durbin, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' FSL, 1710' FEL (SW SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 72-242 DATE ISSUED 4/6/72

15. DATE SPUDDED 5-27-72 16. DATE T.D. REACHED 5-28-72 17. DATE COMPL. (Ready to prod.) Dry Hole 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8160 GR, 8171 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 799 21. PLUG, BACK T.D., MD & TVD 755 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-799 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry Hole - Abandoned but not plugged. Well to be held for possible future use in secondary recovery operations.

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC, GR - Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8 5/8", 24#, 127', 12 1/4", 100 sacks Class "G"

29. LINER RECORD 30. TUBING RECORD

Tables for LINER RECORD and TUBING RECORD with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

None

Table with columns: DVR, FJP, HHM, JAM, JJD. Checkmarks are present in the right column.

33.* PRODUCTION

DATE FIRST PRODUCTION Dry Hole PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. A. Kibben TITLE Administrative Supervisor DATE July 26, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)

Handwritten signature and date: July 26, 1972

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pierre B Sd	656	682	Tested water thru pipe

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre A Sd	316	
Pierre B Sd	656	