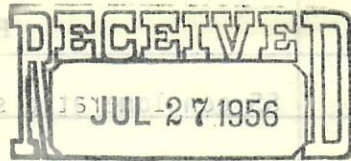




File 1. Duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
**OFFICE OF DIRECTOR**  
**OIL AND GAS CONSERVATION COMMISSION,**  
**STATE OF COLORADO**

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		0	



OIL & GAS  
**CONSERVATION COMMISSION**

**LOG OF OIL AND GAS WELL**

Field Canadian River Company Cabeen Exploration Corporation  
 County Jackson Address 719 Farmers Union Building  
 Lease Blevins - "A"  
 Well No. A-2 Sec. 3 Twp. 9N Rge. 79W Meridian 6th State or Pat. Pat.  
 Location 1,000 Ft. (N) of South Line and 910 Ft. (W) of East line of Sec. Elevation 8033.8 gr.  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *A. Antudal*  
 Title Division Geologist

Date July 26, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling Spud April 15, 1956 Finished drilling May 25, 1956

**OIL AND GAS SANDS OR ZONES**

No. 1, from 1704 to 1720 (gas) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 1766 to 1841 (gas) No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from 1608 to 1624 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 1632 to 1650 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
12-3/4"			461'	450		
8-5/8"			1896'	400		

**COMPLETION DATA**

Total Depth 2708 ft. Cable Tools from 1704-1724 (Dakota) to \_\_\_\_\_ Rotary Tools from Surface to T.D.  
 Casing Perforations (prod. depth) from 1768-1793 to 1803, 1828 ft. No. of holes 4 holes per ft.  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

\*Prod. began shutin 19\_\_\_\_. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log Yes Date May 23 1956 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey Yes Type Microlog & gamma  
 Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.) ray  
 Core Analysis Yes Depth 1647.5 to 48 (Muddy)  
1726.5 to 1755.5 Dakota  
1775 to 1808 Lakota

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJI
Niobrara	490		Limy shale-speckled, occasional show of oil	DVR
Frontier	968		SS tight, slight oil shows.	FJK
Muddy	1608		SS permeable, saturated, tested wet.	WRS
Dakota	1704 (4639)		SS permeable, stained, tested gas.	HHM
				AH
				JJD

(Continue on reverse side)

\*Tested Dakota perms. 1704-1724, gauged 15.5 MMCF/CPD open flow through 8-5/8" casing.  
 Tested Lakota perms. 1768-1793 and 1803-1828 through 2" tubing with 1" choke, gauged 5.5 MMCF/CPD open flow rate.

