

STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES
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GASCO#:

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR GASCO, INCORPORATED			6. PERMIT NO.
3. ADDRESS OF OPERATOR P.O. BOX 281304			7. API NO. 05-057-05100
CITY LAKWOOD	STATE CO	ZIP CODE 80228	8. WELL NAME Blevans
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 660 FEL & 660 FSL At proposed production zone As above			9. WELL NUMBER A-2
12. COUNTY Jackson			10. FIELD OR WILDCAT Canadian River
			11. QTR. QTR. SEC., T.R. AND MERIDIAN SESE Sec 3 T9N-R78W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:	13B. SUBSEQUENT REPORT OF:	13C. NOTIFICATION OF:
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER:	<input type="checkbox"/> FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input checked="" type="checkbox"/> OTHER: Casing Integrity Test *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions	<input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED DATE: <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER:

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK **November 22, 1994**

Gasco has conducted a Casing Integrity Test on this well in preparation for conversion to a water injection well. The test was conducted 11/22/94. The casing was pressured to 300 psi and held for 1 hour. At the end of the hour the casing pressure was 298 psi. The attached wellbore diagram indicates that the well is mechanically sound and that all water will be injected into the Dakota Formation.

16. I hereby certify that the foregoing is true and correct

SIGNED

Douglas B. Hammond

PHONE NO. **303/980-9340**

NAME (PRINT) **Douglas B. Hammond**

TITLE **Supervisor of Operations**

DATE **11/23/94**

(This space for Federal or State office use)

APPROVED

Col. DeMatter

TITLE **Sr. Petroleum Engr**

DATE **3/8/95**

CONDITIONS OF APPROVAL, IF ANY:

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OIL AND GAS DIVISION
DEPARTMENT OF ENERGY AND NATURAL RESOURCES
STATE OF COLORADO

SURFACE RIGHTS AND REPORTS FOR WELLS

THIS REPORT IS THE PROPERTY OF THE DIVISION AND IS LOANED TO YOU FOR YOUR INFORMATION ONLY. IT IS NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM.

WELL NO.	WELL NAME	LOCATION	SECTION	DATE
1001	WELL 1	SECTION 1	WELL 1	11/8/94

Verbal
to inject
11/8/94
RN

SECTION 1
WELL 1
DATE 11/8/94

DATE OF WORK NOVEMBER 1994

WORKING ON THE WELL TO PREPARE FOR CONVERSION TO A WATER INJECTION WELL.

The casing was prepared to 300 psi and held for 1 hour. At the end of the hour the casing pressure was 300 psi. The static bottom diagram indicates that the well is full of water and that all water will be injected into the Dakota formation.

Gas has contacted - Large intensity test on the well in preparation for conversion to a water injection well.

NOVEMBER 1994

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Called Carol
Criss

2/27/95

requested

Mat Form to

document pressure
test

probably will have to
run temp. survey
to complete test