

STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00242115

one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

AUG 20 1980

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blevins "B" Lease

9. WELL NO.

SR 13

10. FIELD AND POOL, OR WILDCAT

Canadian River Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3 T9N R 78W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR

North Park Energy, Inc.

3. ADDRESS OF OPERATOR

95 Circle Dr. Ft. Collins, Co 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2805' FS & 1376' FE Sec. 3 T9N R78W

At top prod. interval reported below

At total depth

14. PERMIT NO. 80864 DATE ISSUED 7-10-80

12. COUNTY Jackson 13. STATE Colo

15. DATE SPUNDED 8-9-80 16. DATE T.D. REACHED 8-13-80 17. DATE COMPL. (Ready to prod.) 8-18-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 8045' gr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 380' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 300' - 335' Fractured Niobrara Shale 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED/R
7"	20#	56.40	8 3/4	12 sks. Reg. "Cement Circulated	None
4 1/2"	9 1/2#	355.33	6 1/4	Slotted Casing	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	338.90	-

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 8-18-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8-18-80 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD 3 OIL—BBL. 3 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. 0 CASING PRESSURE CALCULATED 24-HOUR RATE 3 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY API (CORR.) 36

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease tank TEST WITNESSED BY Vernon Patterson

35. LIST OF ATTACHMENTS


36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gertrude Steier TITLE Secretary DATE 8-18-80

FJP
HHM
JAM
JJD
RLS
CGM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara shale	300'	335'	Dark grey shale, white specks calcs. 

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH