

FORM  
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Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404335188

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 96850 Contact Name: Jeff Kirtland
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-1469
Address: 1058 COUNTY ROAD 215 Fax:
City: PARACHUTE State: CO Zip: 81635 Email: jeff.kirtland@flywheelenergy.com

API Number 05-045-23572-00 County: GARFIELD
Well Name: CHEVRON Well Number: TR 411-28-597
Location: QtrQtr: SWNE Section: 28 Township: 5S Range: 97W Meridian: 6
Footage at surface: Distance: 1763 feet Direction: FNL Distance: 2368 feet Direction: FEL
As Drilled Latitude: 39.587071 As Drilled Longitude: -108.282051
GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 09/25/2017
\*\* If directional footage at Top of Prod. Zone Dist: 736 feet Direction: FNL Dist: 733 feet Direction: FWL
\*\* If directional footage at Bottom Hole Dist: 771 feet Direction: FNL Dist: 623 feet Direction: FWL
Field Name: RULISON Field Number: 75400
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/26/2025 Date TD: 06/08/2025 Date Casing Set or D&A: 06/08/2025
Rig Release Date: 07/08/2025 Per Rule 308A.b.

Well Classification:
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9926 TVD\*\* 9421 Plug Back Total Depth MD 9881 TVD\*\* 9376
Elevations GR 8483 KB 8513 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, (RES in 05-045-23564 and 05-045-23565)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 8017 Fresh Water (bbls): 6041
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1976

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	18	X65	47.44	0	100	167	100	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3280	1768	3280	287	VISU
1ST	8+3/4	4+1/2	P110	11.6	0	9926	1072	9926	2460	CBL

Bradenhead Pressure Action Threshold 984 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/29/2025

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF		1,356	0	287

Details of work:

Top out of 400 sx on 4/29/2025  
 Top out of 881 sx on 5/1/2025  
 Top out of 75 sx on 5/1/2025

TEP pumped excess cement during top out operations due to meet the required cement top for surface casing due to shallow loss zones. All top outs and volumes are noted in the attached cement reports.

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0				
WASATCH	2,899				
WASATCH G	4,674				
OHIO CREEK	6,016				
WILLIAMS FORK	6,782				
CAMEO	8,710				
ROLLINS	9,033				
COZZETTE	9,219				
CORCORAN	9,453				
SEGO	9,605				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

Alternative Logging Program: No open hole logs run per rule 408.r. RES ran on CHEVRON TR 11-28-597 (05-045-23564) and CHEVRON TR 531-28-597 (05-045-23565).

TEP pumped excess cement during top out operations due to meet the required cement top for surface casing due to shallow loss zones. All top outs and volumes are noted in the attached cement reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Blythe Befus

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: Progressive@flywheelenergy.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
404343712	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
404344248	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
404342579	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404342585	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
404347962	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)