

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/09/2025

Submitted Date:

09/11/2025

Document Number:

708907420

**FIELD INSPECTION FORM**

Loc ID 334997 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 32 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290773	WELL	SI	08/01/2024	GW	045-14201	PUCKETT 33D-7D	SI
290774	WELL	SI	09/01/2024	GW	045-14200	PUCKETT 43C-7D	SI
290775	WELL	PR	04/01/2009	GW	045-14199	PUCKETT 43D-7D	PR
290776	WELL	PR	12/31/2008	GW	045-14198	PUCKETT 44A-7D	PR

**General Comment:**

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at start of spur road to location - Sign has previous operators name		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Sign has previous operators name  Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Signs have previous operators name  Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	2 tank labels have previous operators name		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location - chemical tank is disconnected & not in use/unused equipment		
Corrective Action:	Comply with CECMC Rule 606		Date: 10/11/2025
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			

Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Pipe rail fence			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Barbed wire fence Fencing showing some signs of disrepair			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Barbed wire fence			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Horizontal Heated Separator	# 4			corrective date
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 4			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 4			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Chemical tank - Unused equipment, please refer to Housekeeping for CA			
Corrective Action:				Date:
Type: Deadman # & Marked	# 2			
Comment:	2 Unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.			
Corrective Action:				Date:
Type: Bradenhead	# 4			
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible			
Corrective Action:				Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	<50 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	500 gal	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:		Separate containment		
Corrective Action:				
		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	400 BBLs	STEEL AST		,	
Comment:		Tank not equipped with telemetry				
Corrective Action:						
		Date:				

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:		Separate containment		
Corrective Action:				
		Date:		

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 290773 Type: WELL API Number: 045-14201 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Shut In  
Last produced July 2024

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290774 Type: WELL API Number: 045-14200 Status: SI Insp. Status: SI

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290775 Type: WELL API Number: 045-14199 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290776 Type: WELL API Number: 045-14198 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
		Compaction				Light compaction in some sections
		Gravel				Sparse to none
		Berms				
Berms						
		Culverts				
		Other				
Compaction						Small amount of light compaction
		Ditches				Sediment buildup in some ditches along lease road
				Material Handling And Spill Prevention		Chemical tank containment
		Other				Rill erosion developing on some sections of road
Gravel						Sparse to none in areas
		Drains				
		Check Dams				
		Sediment Traps				

Comment: [Rill erosion developing on some sections of lease road](#)

[Sediment buildup in some areas of ditches along lease road](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 09/09/2025 at approximately 15:01 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 33D-7D (Mesa 14)                      Location # 334997 in Garfield County Colorado.                      Location is within High Priority/Density/Black Bear Habita areas &amp; in close proximity to NSO Habitat area &amp; Greater Sage Grouse General Habitat Management Area.                      Location is approximately 206 yards from South Fork Starkey Gulch.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Housekeeping - Unused equipment on location - Comply with rule 606 with a CA date of 10/11/2025</p> <p>Comments -</p> <p>Please refer to Signs/Marker, Fencing, Equipment &amp; Stormwater for additional comments</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	09/11/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404352002	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7229640">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7229640</a>
708907422	Inspection/Audit 708907420 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7229638">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7229638</a>
708907423	Inspection/Audit 708907420 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7229639">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7229639</a>