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**Replug By Other Operator**  
 Document Number:  
 404350202  
 Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Spencer Riebschlager  
 Name of Operator: NOBLE ENERGY INC Phone: (346) 267-5252  
 Address: 1099 18TH STREET SUITE 1500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: drill@chevron.com

**For "Intent" 24 hour notice required,** Name: Petrie, Erica Tel: (303) 726-3822  
**ECMC contact:** Email: erica.petrie@state.co.us

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-07092-00  
 Well Name: U S A Well Number: 1  
 Location: QtrQtr: NENW Section: 4 Township: 8N Range: 59W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: C-2145 ACQ  
 Field Name: WILDCAT Field Number: 99999

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.697215 Longitude: -103.983409  
 GPS Data: GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: PDOP Date of Measurement: \_\_\_\_\_

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	150	160	150	0	VISU

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 185 sks cmt from 6285 ft. to 5810 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 40 sks cmt from 3257 ft. to 3157 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set 120 sks cmt from 1560 ft. to 1260 ft. Plug Type: OPEN HOLE Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 195 sacks half in. half out surface casing from 515 ft. to 0 ft. Plug Tagged:   
Set \_\_\_\_\_ sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:

The purpose is to adequately re-plug prior to hydraulic fracturing treatment of a proposed well.

Procedure:

1 MIRU.

2 NU BOP.

3 PU drillout BHA.

4 RIH to surface plug.

5 PU power swivel.

6 Mill through surface plug, estimated length of 32'.

7 RIH to surface shoe plug, estimated TOC at 102'.

8 Mill through surface shoe plug, estimated BOC at 150'.

9 Circulate 2X BU.

10 LD power swivel.

11 Wash down to Nio plug base at 6,285'.

12 Circulate 2X BU.

13 POOH, SB workstring, LD BHA.

14 RIH to 6,285' open ended.

15 Establish circulation. Pump 10bbls Chemical Wash followed by 185 sks of cement, plug from 6,285'-5,810'. Displace with fresh water to balance plug.

16 POOH w/ workstring to 5,700' and reverse circulate until clean returns observed.

17 Spot 202 bbls of 9ppg mud from 5,810' to 3,257'.

18 POOH to 3,257'

19 Establish circulation. Pump 10bbls Chemical Wash followed by 40 sks of cement, plug from 3,257'-3,157'. Displace with fresh water to balance plug.

20 POOH w/ workstring to 3,157' and reverse circulate until clean returns observed.

21 Spot 126 bbls of 9ppg mud from 3,157' to 1,560'.

22 POOH to 1,560'.

23 Establish circulation. Pump 10bbls Chemical Wash followed by 115 sks of cement, plug from 1,560'-1,260'. Displace with fresh water to balance plug.

24 POOH w/ workstring to 1,560' and reverse circulate until clean returns observed.

25 Spot 59 bbls of 9ppg mud from 1,260' to 515'.

26 POOH w/ workstring to 515'.

27 Establish circulation. Pump 10bbls Chemical Wash followed by 195 sks of cement as a balanced plug from 515' to surface.

28 Tag plug. Top off cement as needed. Cement needs to be approx. 10' from surface.

29 ND BOP.

30 RDMO.

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.

Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date. Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated. CPW consult not required.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jotsna Saiganesh

Title: Technical Assistant

Date: \_\_\_\_\_

Email: jotsna.saiganesh@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: \_\_\_\_\_

**COA Type**

**Description**

COA Type	Description
0 COA	

**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
404350210	WELLBORE DIAGRAM
404350212	WELLBORE DIAGRAM
404356017	CORRESPONDENCE
404356020	SURFACE OWNER CONSENT

Total Attach: 4 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)