

FORM

21

Rev 11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404352069

Date Received:

09/12/2025

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: 10793 Contact Name: Greg Wachel
Name of Operator: POLARIS PRODUCTION OPCO LLC Phone: (346) 4443321
Address: 100 GLENBOROUGH DR SUITE 442
City: HOUSTON State: TX Zip: 77067 Email: gwachel@fortify.energy
API Number: 05-073-06637 ECMC Facility ID Number: 438455
Well/Facility Name: SNOW KING Well/Facility Number: 9-32
Location QtrQtr: NESE Section: 32 Township: 6S Range: 54W Meridian: 6

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 9/4/2020 12:00:00 AM
Test Type:
[] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[X] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities: packer was pulled, redressed and reran

Wellbore Data at Time of Test
Injection Producing Zone(s): DKTA Perforated Interval: 5360-5380 Open Hole Interval:
Tubing Casing/Annulus Test
Tubing Size: 2.875 Tubing Depth: 5305 Top Packer Depth: 5314 Multiple Packers? []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: []

Test Data (Use -1 for a vacuum)
Test Date: 09-11-2025 Well Status During Test: SHUT-IN Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Casing Pressure Start Test: 340 Casing Pressure - 5 Min.: 340 Casing Pressure - 10 Min.: 340 Casing Pressure Final Test: 340 Pressure Loss or Gain: 0
Test Witnessed by State Representative? [X] ECMC Field Representative: Welsh, Brian

OPERATOR COMMENTS:
[]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [] Print Name: Greg Wachel
Title: COO Email: gwachel@fortify.energy Date: 9/12/2025

Based on the information provided herein, this Notice (Form 21) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric

Date: 9/17/2025

CONDITIONS OF APPROVAL, IF ANY LIST

ATTACHMENT LIST

Att Doc Num

Name

404352069

FORM 21 SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)