

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/09/2025

Submitted Date:

09/10/2025

Document Number:

708907414

FIELD INSPECTION FORM

Loc ID 334634 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 32 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273609	WELL	PR	08/31/2010	GW	045-10266	PUCKETT 33B-7	PR
291909	WELL	SI	08/01/2024	GW	045-14555	Puckett 33A-7D	SI
291986	WELL	PR	12/31/2008	GW	045-14556	PUCKETT 33C-7D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Multiple tank labels have previous operators name		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Sign has previous operators name Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Signs have previous operators name Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location - sign has previous operators name Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

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In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Barbed wire fence Fencing needs maintenance/wildlife hazard		
Corrective Action:	Comply with CECMC Rule 602		Date: 09/17/2025

Equipment:			corrective date
Type: Bradenhead	#		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Open ended piping near wellhead/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rule 602		Date: 09/17/2025
Type: Other	# 1		
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife		
Corrective Action:	Comply with CECMC Rule 602		Date: 09/17/2025
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Mechanical Condition – possible leak on load line valve & plug		
Corrective Action:	Comply with CECMC Rule 608		Date: 09/12/2025
Type: Bird Protectors	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity) 500 gal					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: Separate containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment: Tank not equipped with telemetry					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: Secondary containment liner needs maintenance - please refer to photo log				
Corrective Action:				Date:

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:

Type				
Comment:				

Corrective Action:

Date:

Inspected Facilities

Facility ID: 273609 Type: WELL API Number: 045-10266 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291909 Type: WELL API Number: 045-14555 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In

Last produced July 2024

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291986 Type: WELL API Number: 045-14556 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light compaction in some sections
		Ditches				Sediment buildup in some ditches along lease road
Gravel						Sparse to none in most areas
		Other				Rill erosion developing on some sections of road
		Drains				
				Material Handling And Spill Prevention		Chemical tank containment
Ditches						
		Sediment Traps				
Berms						
		Berms				
		Gravel				Sparse to none
		Check Dams				
		Culverts				
Compaction						Light compaction in some areas
		Rip Rap				

Comment: [Rill erosion developing on some sections of road](#)
[Sediment buildup in some areas of ditches along lease road](#)

Corrective Action: _____ Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/09/2025 at approximately 16:33 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 33B-7 Pad (Meas 5) Location # 334634 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas & in close proximity to Greater Sage Grouse General Habitat Management Area. Location is approximately 59 yards from South Fork Starkey Gulch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Fencing - Barbed wire fence needs maintenance/wildlife hazard - Comply with rule 602 with a CA date of 09/17/2025 2. Equipment - Mechanical Condition – possible leak on load line valve & plug - Comply with rule 608 with a CA date of 09/12/2025 3. Equipment - Open ended piping near wellhead/wildlife hazard - Comply with rule 602 with a CA date of 09/17/2025 4. Equipment - Flowline heating insulation open ended/wildlife hazard - Comply with rule 602 with a CA date of 09/17/2025 <p>Comments -</p> <p>Please refer to Signs Marker, Tanks & Berms & Stormwater for additional comments.</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/10/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404350282	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7227855
708907415	Inspection/Audit 708907414 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7227851
708907416	Inspection/Audit 708907414 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7227852