

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/11/2025

Submitted Date:

09/16/2025

Document Number:

717100377

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Rollins, Grace On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 11 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Bowker, Taylor		Bowker.Taylor@epa.gov	U.S. EPA Federal On-Scene Coordinator
Watzman, Ross		rwatzman@kpk.com	All Inspections
Graber, Nikki		nikki.graber@state.co.us	
,		cogcc@kpk.com	All Inspections
Marette, Brandon		brandon.marette@state.co.us	Northeast Region Energy Liason
Anderson, Laurel		laurel.anderson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
491349	SPILL OR RELEASE	AC	09/15/2025		-	Stromquist 4A - 9/11/25	EI

General Comment:

ECMC Field Inspection Report Summary

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location; the Local Government Designee (LGD) for the Town of Frederick was on location at the time of the 09/11/2025 inspection. Photos attached to document site conditions.

Spill Name: Stromquist 4A - 9/11/25

Spill ID: 491349

Date of Initial Discovery: 09/09/2025

Date of Discovery (by Operator): 09/11/2025

Dates of Inspection: 09/11/2025 and 09/15/2025

Weather, 09/11/2025: Mostly cloudy, 85-78°F

Weather, 09/15/2025: Partly cloudy, 82°F

The spill is located within or in close proximity to:

-Within the Town of Frederick

-Idaho Creek (<100 ft)

-Riverine wetland (<100 ft)

-NWI mapped Freshwater Pond (~200 ft)

-Within buffers for the following CPW High Priority Habitats: Bald Eagle Active Nest Site Half Mile & Bald Eagle Roost Site

-Within a FEMA 100-Year Effective (2020) Floodplain

-Residential Building Units (~200 ft)

On Tuesday, 09/11/2025, the LGD for the Town of Frederick contacted the ECMC Complaint line in response to a spill discovered by a resident and surface owner; the spill was also reported to the CDPHE OEPR on 09/11/2025.

Per ECMC complaint Document # 200451581, the spill is located in close proximity to a residence and poses risks to public health. Additionally, the ECMC complaint notes that the subject spill is located in close proximity to an open excavation associated with another Spill and Remediation Project, which will be addressed in a separate Field Inspection Report (Document # 717100378).

Site status, 09/11/2025:

-Petroleum hydrocarbon fluid has daylighted to the surface. Petroleum hydrocarbon fluid has pooled on the surface and has saturated vegetation in an area of approximately 20 ft x 30 ft. A strong petroleum hydrocarbon odor was observed.

-A hole is visible on the ground surface at the source of the spill.

-A sheen was not observed on the surface waters inspected (Idaho Creek and Freshwater Pond). However, visibility to the portion of the Freshwater Pond located closest to the spill was obscured by vegetation. Idaho Creek was flowing at the time of the inspection; the channel appeared to be unlined.

-Multiple KP Kauffman (KPK) pipeline markers and underground utility pin flags were observed east of the spill. The spill does not plot along any mapped flowlines in the area.

-On 09/11/2025, ECMC notified KPK via email of the spill and the requirements to address the spill.

Site status, 09/15/2025:

-Previously observed pooled petroleum hydrocarbon fluid and impacted vegetation has been scraped from a portion of the spill location. Areas of soil saturated with petroleum hydrocarbon fluid remain visible on the surface of the spill location. A strong petroleum hydrocarbon odor was observed.

-A soil stockpile marked "contaminated" was observed on location. Vegetation is visible within the stockpile. A liner was observed beneath the stockpile; however, the liner had holes/tears. Impacted material was observed on the berm of the stockpile. Surrounding material appears to have been scraped to construct the soil stockpile berm.

-Impacted material appears to have been spread beyond the boundaries of the spill location by vehicular tracking.

-No Operator equipment was on location at the time of inspection.

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	corrective date
Flow Line		
Comment:	Multiple KP Kauffman (KPK) pipeline markers and underground utility pin flags were observed east of the spill. The spill does not plot along any mapped flowlines in the area.	
Corrective Action:	Per the COA on Form 19 Document # 404352364: Pursuant to Rule 1101.b.(3)(C) The GIS data for off-location flowlines must be the most accurate data possible without using invasive methods AND a minimum horizontal positional accuracy of +/- 25 feet. Operator shall provide an updated flowline alignment via Form 44 within 90 days of spill discovery. Operator shall include the Form 44 Document number on the Form 19 — Supplemental Report requesting closure.	Date: <u>12/10/2025</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 491349 CDP: _____

Comment:

Corrective Action:

Date: _____

Form 2A COAs:

Comment:

Corrective Action:

Date: _____

Wildlife BMPs:

Comment:

Corrective Action:

Date: _____

Comment:

Corrective Action:

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 491349 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Complaint

Comment: [Per ECMC complaint Document # 200451581](#), the spill is located in close proximity to a residence and poses risks to public health. Additionally, the ECMC complaint notes that the subject spill is located in close proximity to an open excavation associated with another Spill and Remediation Project, which will be addressed in a separate Field Inspection Report (Document # 717100378).

Corrective Action: [In accordance with 912.a.\(2\) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered](#)

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: ECMC notified the Operator of the spill on 09/11/2025. See attached additional documentation, 2025_0911 & 0915_Remediation Status Sheet_Stromquist 4A - 9.11.25.

Corrective Action: Pursuant to Rule 912.b.(4), Operator is required to submit a Form 19 — Supplemental Report for the associated spill within 10 days after the Spill or Release is discovered. The Form 19 — Supplemental Report is due by 09/21/2025. Date: 09/21/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Oily Soil	Piles	Inadequate	
Comment	A soil stockpile marked "contaminated" was observed on location. A liner was observed beneath the stockpile. However, the liner had holes/tears. Impacted material was observed on the berm of the stockpile. Impacted material appears to have been spread beyond the boundaries of the spill location by vehicular tracking.		
Corrective Action	Per the COA on Form 19 Document # 404352364: Due to the sensitive nature of this location (close proximity to residential areas, CPW High Priority Habitats, NWI mapped wetlands, and surface waters), E&P waste storage in stockpiles is not acceptable. Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECMC Guidance 913.b. (5)B i-v which requires fencing used be appropriate to the site. CA due date backlisted to the date of approval of Form 19 Document # 404352364.		Date: <u>09/15/2025</u>

Spill/Remediation:

Comment: Previously observed pooled petroleum hydrocarbon fluid and impacted vegetation has been scraped from a portion of the spill location. Areas of soil saturated with petroleum hydrocarbon fluid remain visible on the surface of the spill location. A strong petroleum hydrocarbon odor was observed. A sheen was not observed on the surface waters inspected (Idaho Creek and Freshwater Pond). However, visibility to the portion of the Freshwater Pond located closest to the spill was obscured by vegetation. Idaho Creek was flowing at the time of the inspection on 09/11/2025; the channel appeared to be unlined. See attached for additional information regarding remediation status.

Corrective Action: Per the COA on Form 19 Document # 404352364: Based on proximity to surface water, Operator shall collect surface water samples from the Idaho Ditch and from the NWI mapped Freshwater Pond. The water samples shall be analyzed for Table 915-1 Organic Compounds in Groundwater (benzene, toluene, ethylbenzene, xylenes, naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene). Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717100379	CDPHE OEPR_Report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7239844
717100381	ECMC Photo Log - 09.11.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7239845
717100382	ECMC Photo Log - 09.15.2025	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7239846
717100383	2025_0911 & 0915_Remediation Status Sheet_Stromquist 4A - 9.11.25	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7239847