

# OWN RESOURCES

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November 16, 2023  
To ECMC

**Topic: Request to close Pit Facility ID 118862 – on the grounds that a pit was never constructed**

To whom it may concern,

We are filing this Form 15 with back-up to request that the ECMC closes out the Pit Facility ID 118862. This is based on the fact that to the best of our knowledge this pit was never constructed. Attached to the form is a summary and back-up material to support this conclusion. Also attached is an attestation to this fact.

Please do not hesitate to reach out to Niels Phaf on 713 628 7339 or e-mail [niels.phaf@ownresources.com](mailto:niels.phaf@ownresources.com) with any questions.

Kind regards



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Niels Phaf  
Managing Partner

I, Niels Phaf, Managing Partner of Own Resources Operating have reviewed all available information and to the best of my knowledge the Pit with ID number 118862 which was related to Well API 125-06034 named Beecher Island Assn 1 was never constructed and never existed.

A handwritten signature in black ink, appearing to read 'Niels Phaf', written over a horizontal line.

Name: Niels Phaf

Title: Managing Partner

Company: Own Resources Operating, LLC

**BACK UP TO REQUEST: Close Pit Facility ID 118862 – on the grounds that a pit was never constructed**

## **IDENTIFIERS**

Well Name: Beecher Island Assn 1

API: 125-06034

Well status – PA 11/10/1995

Location ID 410441

Location Status – CL 4/14/2009

Pit Facility ID 118862

Pit Status - none 9/23/199

Lat/Long 39.871233 / -102.191766

## **WELL / PIT HISTORY**

Well was drilled in 1972 with production through casing and without any artificial lift, which is typical for wells that don't produce water. The Historic Operator also states in a letter that there was no pit present and that the well was shut-in between 1978 and 1995. In 1995 the well was plugged and inspections in 1996 and 2011 don't indicate the presence of a pit and close out the P&A. Which also means that the wells has not produced any gas and water in at least 46 years. Attached are the sequence of events supported by the following documents:

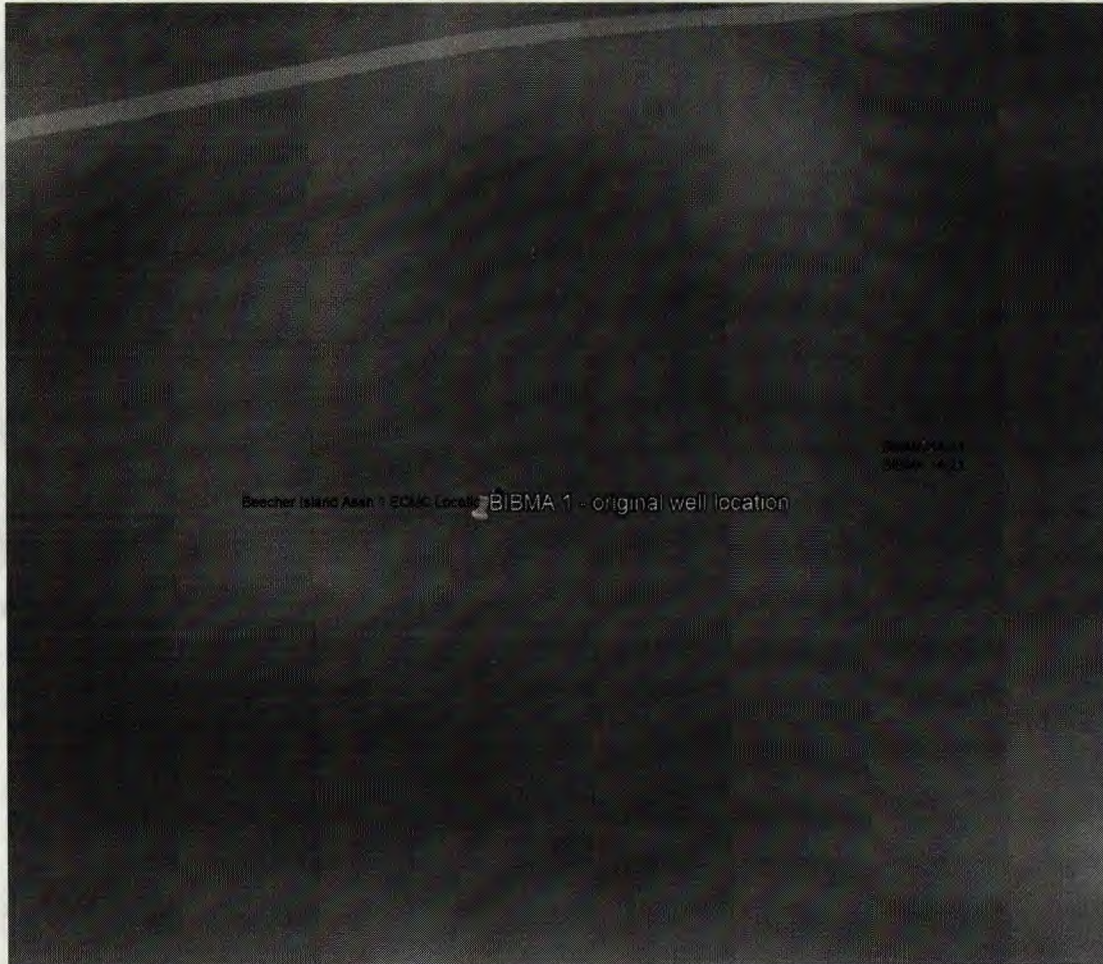
- Drilled in March 1972, open hole casing (document #335079); No indication found for artificial lift – indicating casing production, typically with no-water
- Well shut in from May 9, 1978 onwards till P&A (Document #69782)
- Correspondence between Mountain Petroleum and COGCC, letter September 8, 1978 – where Mountain Petroleum states that there is no pit on location (document # 697842)
- Producer certificate of clearance September 26, 1986 stating that well is permanently SI and is used to monitor field pressure (Document 335075)
- Sundry documents 1990 through 1995 stating that the well is Shut in and the COGCC wants the well to have an MIT or be P&A'd (Document 335074, 335084)
- Sundry notice of intent to plug and abandon the well August 25, 1995

- Inspections 10/14/1996 and 1/4/2011 both don't indicate a pit and the final inspection is satisfactory and passes P&A (inspection screen shots and Document 335055)

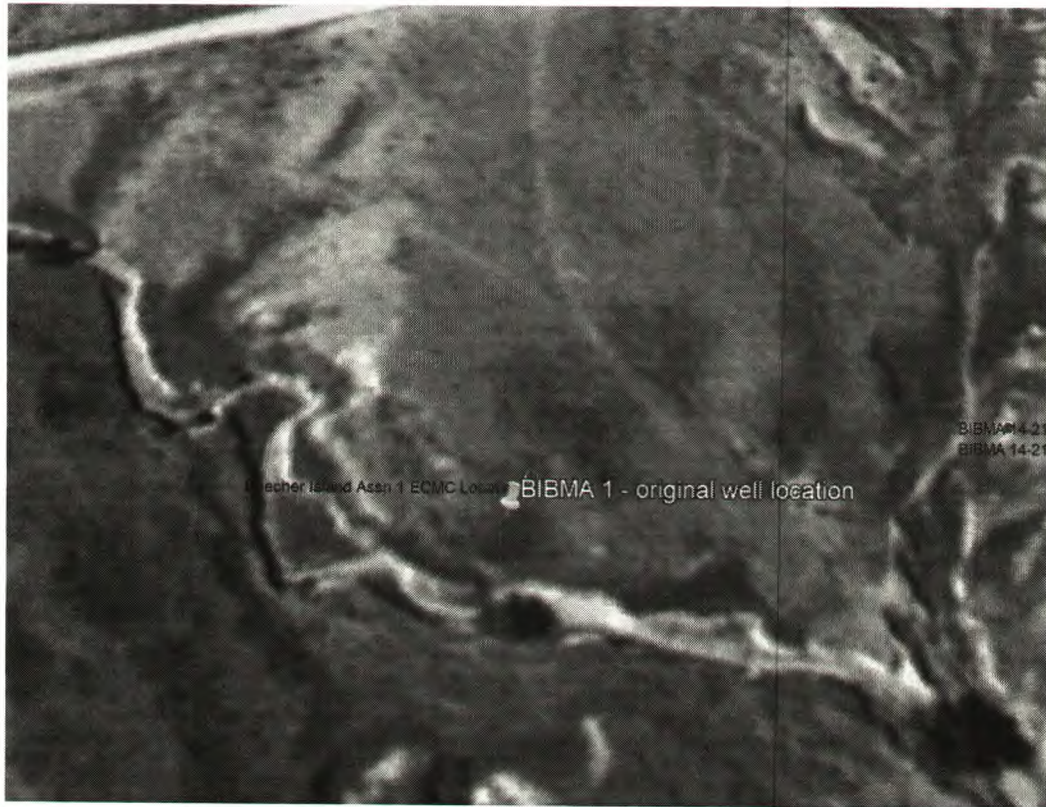
#### Other Data Sources

- Google Earth shows no current or historic pit contour, 1985 is the most historic satellite picture however lacks the detail to see anything, 1998 the next satellite picture shows no pit, road or any disturbance.

1985



1998



BIBMA 14-21  
BIBMA 14-21

Doecher Island Assn 1 ECMC Location BIBMA 1 - original well location

2019 - latest





00335079

712 W. H. ARRINGTON, JR.  
PETROLEUM ENGINEER  
~~XXX~~ PATTERSON BUILDING  
DENVER, COLORADO 80202  
TELEPHONE 303-255-0325

RECORDED

APR 12 1972

1972 APR 12 10 00 AM

WELL HISTORY

Mountain Petroleum, Ltd.  
Beecher Island ~~Memorial~~ <sup>Association</sup> No. 1  
SW NE Section 21, T 2 S, R 43 W  
Yuma County, Colorado

Prepared by:

W. H. Arrington, Jr.  
Petroleum Engineer

712 W. H. ARRINGTON, JR.  
PETROLEUM ENGINEER  
PATTERSON BUILDING  
DENVER, COLORADO 80202  
TELEPHONE 303-255-0325

### Well History

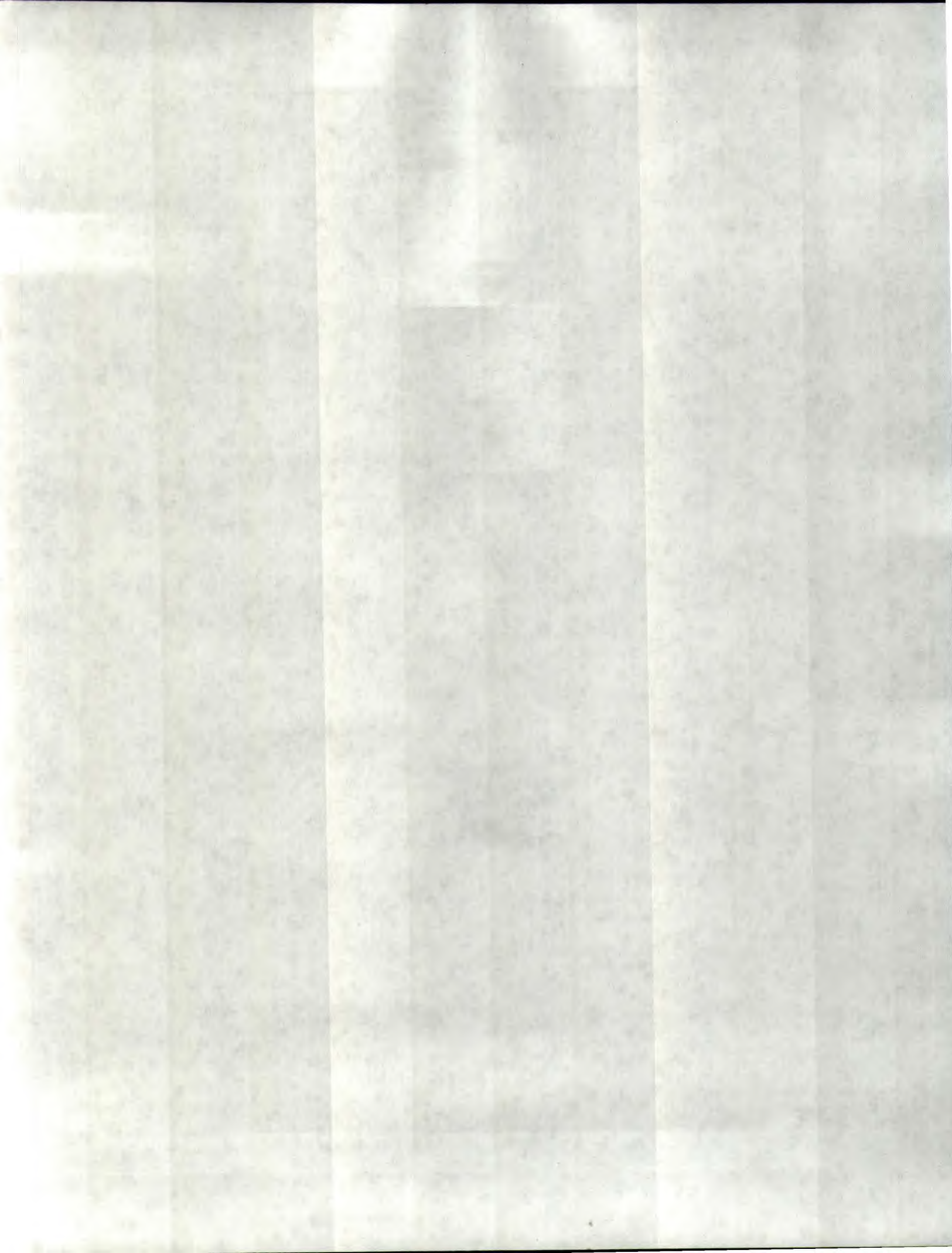
Mountain Petroleum, Ltd.  
Beecher Island Memorial No. 1  
SW NE Section 21, T-2-S, R-43-W  
Yuma County, Colorado

#### Daily Well Status

- 3-27-72 Rigging up Gunnison Drilling Co. and prepare to spud well.
- 3-28-72 Drilling at 218' with water. Spud well at 8:00 A.M. 3-27-72. Top of shale at 18'. Ran 3 joints, 96', 7-5/8", 26.4#, J-55 casing, set at 107' K.B., cemented with 40 sacks cement with 3% calcium chloride. Plug down at 5:00 P.M.
- 3-29-72 Drilling at 1174' with water.
- 3-30-72 T.D. 1451' WOC. Ran 45 joints 1434', 5-1/2", 14#, J-55 used and tested casing, landed at 1445' K.B. Cemented with 30 sacks regular cement with 2% calcium chloride. Plug down at 8:00 A.M. 3-30-72. Top of Niobrara at 1445'.
- 3-31-72 T.D. 1558'. Completed well as gas well at 108 MCF per day. Released rig at 5:00 A.M. 3-31-72. Nippled up to drill pay. Dried up hole with air at T.D. of 1451' and prior to drilling new hole, gas to surface in 5 minutes after air was shut off.

Drill pay as follows:

1451' to 1511' - Shale, gas increasing to the point of almost continuous burning below 1497'. Test 1445' to 1511' for 45 min. On OWT on 1/2" plate 9.0 psig; rate 108 MCF/D, show of water on orifice plate.



1511' to 1534' - Shale, no increase in gas, no burning of gas while drilling; hole damp, samples damp. Slow to dust after test.

1534' to 1558' - Shale, no change in gas. Hole still damp. T.D. at 2:00 A.M. Test for 30 minutes 1445' to 1558' with OWT with 1/2" plate - 4 psig, 68.8 MCF/D rate. Shut in pressure at 8:00 A.M. 3-31-72, 290 psig. Well Complete.

*W. H. Arrington, Jr.*

W. H. Arrington, Jr.



118862

**MOUNTAIN PETROLEUM LTD.**

GENERAL PARTNERS  
JOHN P. LOCKRIDGE  
CLYDE E. THOMPSON

SUITE 712 DENVER CENTER  
1776 LINCOLN STREET  
DENVER, COLORADO 80203  
(303) ~~269-0688~~  
861-4699

September 8, 1978 **RECEIVED**  
SEP 11 1978

Colorado Oil and Gas Conservation Commission  
1313 Sherman Street, #721  
Denver, Colorado 80203  
Attention of Mr. D. V. Rogers

COLO. OIL & GAS CONRS. COM. M.

Re: Rule #328

#1 Beecher Island Battle Memorial Association  
Section 21-T2S-R43W  
#1-16 State  
Section 16-T2S-R43W  
Yuma County, Colorado

SWNE

Gentlemen:

This letter is in response to your two form letters dated August 29, 1978 relating to the captioned wells.

Please be advised that neither of the above wells is now producing water. The #1 Beecher Island Battle Memorial Association well was shut-in on May 9, 1978. It had stopped making water prior to shut-in. There is no pit at this location.

The #1-16 State has stopped making water and we have removed the separation equipment from this well. The pit at the location is dry and will be filled.

In view of the above facts, we are not requesting issuance of a pit permit at this time.

Very truly yours,

*Clyde E. Thompson*  
Clyde E. Thompson

/srb

*KT/7*



00697842

(118862)



OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED

RECEIVED

SEP 29 1986

PRODUCER'S CERTIFICATE OF CLEARANCE AND AUTHORIZATION  
TO TRANSPORT OIL OR GAS FROM A WELL

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

Lease                      Beecher Island Assn. Well No.                      | Field Beecher Island

Loc. SW/NE Sec. 21 Twp. 2S Range 43W County Yuma  
1/4 1/4

Producing Formation Niobrara

Producer or Operator MOUNTAIN PETROLEUM CORPORATION Phone No. (303) 694-6038

Suite 130,  
Street 7951 E. Maplewood Ave. City Englewood State Colorado Zip 80111

The above named producer hereby authorizes the following transporter (s) to transport oil and/or gas from the above designated well:

OIL

GAS

Transporter \_\_\_\_\_  
Street \_\_\_\_\_  
City \_\_\_\_\_  
State \_\_\_\_\_ Zip \_\_\_\_\_  
Date of First Production \_\_\_\_\_

Transporter \_\_\_\_\_  
Street \_\_\_\_\_  
City \_\_\_\_\_  
State \_\_\_\_\_ Zip \_\_\_\_\_  
Date of First Sales \_\_\_\_\_

If change of Operator:  
Previous Operator Mountain Petroleum Ltd. Effective date of change 10/01/86

REMARKS Operator changed from Mountain Petroleum Ltd. to Mountain Petroleum Corporation

This well is permanently Shut-In, is used to monitor field pressure and will not be produced.

NEW WELL TEST DATA

Production gauge on 24 hr. basis \_\_\_\_\_ Bbl. Oil \_\_\_\_\_ Bbl. Water \_\_\_\_\_ Mcf. Gas \_\_\_\_\_

The undersigned certifies that the rules and regulations of the Oil and Gas Conservation Commission of the State of Colorado have been complied with except as noted above and that the transporter (s) is (are) authorized to transport the oil and/or gas produced from the above described well and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Colorado Oil and Gas Conservation Commission.

Executed this 26th day of September, 19 86.

Approved: \_\_\_\_\_  
OCT 07 1986

Date \_\_\_\_\_  
William R. Smith  
Director

MOUNTAIN PETROLEUM CORPORATION  
By Clyde E. Thompson  
(Producer or Operator)  
Clyde E. Thompson, President  
(Affiant) (Title)

WRS	
RWP	
HHS	
JAM	
ROC	
LAR	
CCM	
ED	



00335074

OGCC FORM 4  
Rev. 8/89

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. FEDERAL, INDIAN OR STATE LEASE NO. 69236
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER		4. PERMIT NO. 72 201
2. NAME OF OPERATOR Mountain Petroleum Corporation		7. API NO. 05 125 6034
3. ADDRESS OF OPERATOR 7951 E. Maplewood Ave., Suite 324 CITY STATE ZIP CODE Englewood, CO 80111		8. WELL NAME Beecher Island Association
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: C SW NE Section 21-T2S-R43W At proposed prod. zone:		9. WELL NUMBER 1
10. FIELD OR WILDCAT <i>W. Beecher Island</i>		11. QTR. QTR. SEC., T.R. AND MERIDIAN Section 21-T2S-R43W
12. COUNTY Yuma		

**RECEIVED**  
MAR 16 1990  
COLO. OIL & GAS CONS. COM.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

<b>13A. NOTICE OF INTENTION TO:</b> <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	<b>13B. SUBSEQUENT REPORT OF:</b> <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 3 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions</small>	<b>13C. NOTIFICATION OF:</b> <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input checked="" type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK \_\_\_\_\_

\* Well shut in and being maintained as field pressure monitoring well in the Beecher Island Field.

16. I hereby certify that the foregoing is true and correct

SIGNED *Clyde E. Thompson* TELEPHONE NO. 694-6038

NAME (PRINT) Clyde E. Thompson TITLE President DATE 3-15-90

(This space for Federal or State office use)

APPROVED *[Signature]* TITLE DEPUTY DIRECTOR DATE APR 4 1990

CONDITIONS OF APPROVAL, IF ANY:

STATUS REPORT REQUIRED EVERY 6 MONTHS ON SHUT-IN & TEMPORARILY ABANDONED WELLS.



*WF*  
*-01151*  
DEPARTMENT OF NATURAL RESOURCES  
Roy Romer, Governor  
1120 Lincoln St., Suite 801  
Denver, CO 80203  
Phone: (303) 894-2100  
FAX: (303) 894-2109

April 14, 1995

John P. Lockridge  
Mountain Petroleum Corporation  
1801 Broadway  
Suite 1250  
Denver, Colorado 80202

RE: Gracie Chase #1 - Sec 28-T2S-R43W  
BIBMA #1 - Sec 21-T2S-R43W  
Strangways #1 - Sec 20-T2S-R43W  
New #1 - Sec 17-T2S-R43W

Dear Mr. Lockridge,

We have reviewed your letter of March 14, 1995, concerning the above wells. Although we understand your arguments concerning the high pressures measured at the surface be accepted in lieu of running a mechanical integrity test, we still request that you perform a integrity test as required by Colorado rules.

High casing pressure does not necessarily mean casing integrity. These pressures a possible even with a slow casing leak. Also, some these wells were drilled and completed in 1972. They are over 20 years old and have never produced. We feel a mechanical integrity test is necessary to show the status of the casing in these old wells.

If you should have any questions concerning this request or the work required please contact Ed Binkley in Brush, Colorado (303-842-4465).

Very truly yours,

David K. Dillon  
Engineering Supervisor

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO 69236
2. NAME OF OPERATOR MOUNTAIN PETROLEUM CORPORATION			6. PERMIT NO. 72 201
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1250 CITY: Denver, STATE: CO ZIP CODE: 80202			7. API NO. 05 125 6034
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: C SWNE Section 21, T2S-R43W At proposed prod. zone:			8. WELL NAME Beecher Island Association
12. COUNTY Yuma			9. WELL NUMBER #1
10. FIELD OR WILDCAT Beecher Island			11. QTR. QTR. SEC. T.R. AND MERIDIAN SWNE Section 21, T2S-R43W

**RECEIVED**  
 MAR 15 1995  
 OIL & GAS CONS. COMM.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

- |  |   |   |
|--|---|---|
| <p>13A. NOTICE OF INTENTION TO:</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> PLUG AND ABANDON</li> <li><input type="checkbox"/> MULTIPLE COMPLETION</li> <li><input type="checkbox"/> COMMINGLE ZONES</li> <li><input type="checkbox"/> FRACTURE TREAT</li> <li><input type="checkbox"/> REPAIR WELL</li> <li><input type="checkbox"/> OTHER _____</li> </ul> | <p>13B. SUBSEQUENT REPORT OF:</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)</li> <li><input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)</li> <li><input type="checkbox"/> REPAIRED WELL</li> <li><input type="checkbox"/> OTHER</li> </ul> <p><small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingled Completions and Recompletions</small></p> | <p>13C. NOTIFICATION OF:</p> <ul style="list-style-type: none"> <li><input checked="" type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED (DATE <u>04/72</u>) (REQUIRED EVERY 6 MONTHS)</li> <li><input type="checkbox"/> PRODUCTION RESUMED (DATE _____)</li> <li><input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT)</li> <li><input type="checkbox"/> WELL NAME CHANGE</li> <li><input type="checkbox"/> OTHER _____</li> </ul> |
|--|---|---|

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 2/21/94 Shut-in Pressure: 297#

Well shut-in and being maintained as field pressure monitoring well in the Beecher Island Field.

**RECEIVED**  
 NOV 14 1994

Comply with Rule 324-b. Run and submit Mechanical Integrity Test within 6 months or P & A well.

**RECEIVED**  
 FEB 25 1994  
 OIL & GAS CONS. COMM.

16. I hereby certify that the foregoing is true and correct

SIGNED John P. Lockridge TELEPHONE NO. (303) 295-1500  
 NAME (PRINT) John P. Lockridge TITLE Vice President DATE 02/23/94

(This space for Federal or State office use)

**SR. PETROLEUM ENGINEER**  
O & G Cons. Comm.

APPROVED [Signature] TITLE \_\_\_\_\_ DATE SEP 28 1994

CONDITIONS OF APPROVAL, IF ANY:

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

RECEIVED  
MAR 15 1995  
COLO. OIL & GAS CONS. COMM.

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ET FE UC SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO. 69236
2. NAME OF OPERATOR MOUNTAIN PETROLEUM CORPORATION			6. PERMIT NO. 72 201
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1250 CITY: Denver    STATE: CO    ZIP CODE: 80202			7. API NO. 05 125 6034
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: C SW NE Section 21, T2S-R43W At proposed prod. zone:			8. WELL NAME Beecher Island Association
12. COUNTY Yuma			9. WELL NUMBER #1
11. QTR. QTR. SEC., T.R. AND MERIDIAN SWNE Sec. 21, T2S R43W			10. FIELD OR WILDCAT Beecher Island

RECEIVED  
AUG 19 1994  
COLO. OIL & GAS CONS. COMM.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

<b>13A. NOTICE OF INTENTION TO:</b> <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	<b>13B. SUBSEQUENT REPORT OF:</b> <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingle Completions and Recompletions</small>	<b>13C. NOTIFICATION OF:</b> <input checked="" type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED (DATE <u>04/72</u> ) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 8/11/94 - Shut-in Pressure 324#

Well shut-in and being maintained as field pressure monitoring well in the Beecher Island Field

16. I hereby certify that the foregoing is true and correct

SIGNED John P. Lockridge TELEPHONE NO. (303) 296-1500  
 NAME (PRINT) John P. Lockridge TITLE Vice President DATE 8/17/94

(This space for Federal or State office use)

APPROVED [Signature] Comply with Rule 324-b. Run and submit Mechanical Integrity Test within 6 months or P & A well. DATE 11-17-94

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.)

1.  OIL WELL  GAS WELL  COALBED METHANE  INJECTION WELL  OTHER

2. NAME OF OPERATOR:  
MOUNTAIN PETROLEUM CORP.

3. ADDRESS OF OPERATOR  
1801 BROADWAY STE. 1250

CITY STATE ZIP CODE  
DENVER CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 1980' FNL & 1980' FEL ✓

At proposed Prod. zone

12. COUNTY  
YUMA

5. FEDERAL, INDIAN OR STATE LEASE NO

6. PERMIT NO.  
72201

7. API NO.  
05 125 6034 ✓

8. WELL NAME  
BEECHER ISLAND ASSOC.

9. WELL NUMBER  
#1 ✓

10. FIELD OR WILDCAT  
WILDCAT

11. QTR QTR SEC. T.R. AND MERIDIAN  
SWNE 21-2S-43W ✓

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER \_\_\_\_\_

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
  - ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
  - REPAIRED WELL
  - OTHER
- \*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN TEMPORARILY ABANDONED (DATE \_\_\_\_\_ (REQUIRED EVERY 6 MONTHS))
- PRODUCTION RESUMED (DATE \_\_\_\_\_)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER \_\_\_\_\_

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM

(Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 09/10/95

1. Blow well down, kill with mud
2. MIRU, POOH and LD tbg
3. RU wireline, set CIBP @ 1400', dump bail 2 sx cmt, load hole, run CBL and cut off csg @ cemet top.
4. POOH w/ 5 1/2" csg to 157'
5. Cmt w/ 50 sx 50/50 poz + 2 % gel
6. POOH to 30', cmt w/ 10 sx (same)
7. LD last jt, RDMO
8. Weld on cap and dry hole marker, or dig out 5', and weld on cap (depending on landowners preference)
9. Remove any surface equipment and reclaim location.

VP

16. I hereby certify that the foregoing is true and correct

SIGNED Shawn C. Elworthy TITLE Consulting Field Foreman

TELEPHONE NO. 297-2300  
DATE August 25, 1995

(This space for Federal or State Use)

APPROVED D K SIMON  
CONDITIONS OF APPROVAL IF ANY:


TITLE SR. PETROLEUM ENGINEER  
O & G Cons. Comm.

DATE SEP 06 1995

### COGIS - Inspection / Incident Inquiry

**You requested: Inspection Information**

Facility name: 252166

Facility Type	Facility ID/ API	Facility Name/ Number	Operator Name/ Number	Status	Field Name/ Number	Location	Location ID	Related Facilities
<u>WELL</u>	05-125-06034	BEECHER ISLAND ASSN 1	MOUNTAIN PETROLEUM CORP 60890	PA 11/10/1995	BEECHER ISLAND 5997	YUMA 125 SWNE 21 2S43W 6	410441	

Inspection Search Results - No Records Found						
Inspection Date	Doc #	Location ID	Overall I.R. Pass/Fail	Overall F.R. Pass/Fail	C.A. Count	C.A. Response

Former Inspection Version (Replaced ~ February 2010) Search Results - 2 record(s) returned.							
Inspection Date	Doc #	Insp. Type	Insp. Status	Satisfactory/ Action Required	PA P/F/I	Pass/Fail P/F	Violation Y/N
1/4/2011	<a href="#">200291400</a>	HR	PA	Satisfactory	P	P	N
10/14/1996	<a href="#">500179347</a>	SR	PA		F	F	Y



COLORADO



REGULATION COMMISSION  
REPORT



<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION	1120 Lincoln Street, Suite 801 Denver, CO 80203 (303)894-2100
<input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION	
API No. 05- (125 - 6034)	LEASE NAME: Beecher Island ✓
LOCATION: SWNE 21-25-43	OPERATOR: Mountain Patrol
DATE: 10-14-96	INSPECTOR: E. B. Binley
Insp. Type: SR	Insp. Status: PA
PA: Y <input checked="" type="radio"/> N	Pass/Fail: P <input checked="" type="radio"/> F
	Viol: Y <input checked="" type="radio"/> N
	NOV: Y <input checked="" type="radio"/> N

INSPECTION ITEM	COMMENTS	INPUT
<b>Well ID Signs</b> (Rule 210, 604.c(4))	Well plugged, not restored ✓	
<b>Pits (Reserve/Production)</b> (Rule 902, 903, 904, 905)		
<b>Fences</b> (Rule 603.b.7, 604.C.(3), 1002.A)		
<b>Tank Battery Equipment</b> (Rule 603.b.3, 604)		
<b>Fire Walls/Berms/Dikes</b> (Rule 603.b.12, 604)		
<b>General Housekeeping</b> (Rule 603)		
<b>Spills (Oil/Water)</b> (Rule 907)		
<b>Bradenhead</b> (Rule 207.b)		
<b>Drilling Well/Workover</b> (Rule 317)		
<b>Surface Rehabilitation</b> (Rule 1002, 1003, 1004, 1103)	Native grass cover	
<b>Miscellaneous</b>		

**CORRECTIVE ACTION REQUIRED:** Remove GM shed, drip pots, 1" riser and flow line connections.  
 Date Corrective Action Required By: 10-31-96      Date Remedied:

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.



00336055

Site

### COGIS - Field Inspection Report

Facility Type	Facility ID/ API	Facility Name/ Number	Operator Name/ Number	Status	Field Name/ Number	Location	Location ID	Related Facilities
<u>WELL</u>	05-125-06034	BEECHER ISLAND ASSN 1	MOUNTAIN PETROLEUM CORP 60890	PA 11/10/1995	BEECHER ISLAND 5997	YUMA 125 SWNE 21 2S43W 6	410441	

API Number: <b>05-125-06034</b>	Name: <b>BEECHER ISLAND ASSN #1</b>
Location: <b>SWNE 21 2S43W</b>	Lat: <b>39.871163</b> Long: <b>-102.191836</b>
Operator #: <b>60890</b>	Operator Name: <b>MOUNTAIN PETROLEUM CORP</b>
Inspection Date: <b>1/4/2011</b>	Inspector: <b>Craig Quint</b>
Inspection was: <b>Satisfactory</b>	

Insp. Type: **HR**      Insp. Stat: **PA**      Reclamation (Pass, Interim Or Fail): **P**      P&A (Pass/Fail): **P**  
 Brhd. Pressure:      Inj. Pressure:      T-C Ann. Pressure:      UIC Violation Type:  
 Violation: **N**      NOAV Sent: **N**      Date Corrective Action Due: **N/A**      Date Remedied: **N/A**

Field Inspection Comments And Observations	
Insp. Comment	Inspection/Violation Comments
SURFRH	LOCATION IS CLEAN, CONTOURED AND 100% COVERED WITH GRASS AND NATURAL VEGETATION

Friday, November 17, 2023

