

Document Number:  
404262742

Date Received:  
07/01/2025

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Kevin Monaghan  
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000  
 Address: 1099 18TH STREET SUITE 1500 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: Kevin.Monaghan@chevron.com

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-17416-00  
 Well Name: LOWER LATHAM Well Number: 2-4G  
 Location: QtrQtr: NWSW Section: 35 Township: 5N Range: 65W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: 61505  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.354690 Longitude: -104.638440  
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 06/13/2007

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	8019	8036	04/05/2022	CEMENT	7706
NIOBRARA	7714	7847	04/05/2022	CEMENT	7706

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	23	0	511	259	511	0	VISU
1ST	7+7/8	4+1/2	M75	11.6	0	8146	550	8146	3625	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4471 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2187 ft. to 1724 ft. Plug Type: CASING Plug Tagged:   
 Set 35 sks cmt from 7706 ft. to 7195 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 2287 ft. with 155 sacks. Leave at least 100 ft. in casing 2187 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 252 sacks half in. half out surface casing from 711 ft. to 0 ft. Plug Tagged:   
 Set 28 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing  
 Surface Plug Setting Date: 04/14/2025 Cut and Cap Date: 06/10/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 57

\*Wireline Contractor: AXIS Energy Services \*Cementing Contractor: Ranger & AXIS Energy Services

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

**Technical Detail/Comments:**

Form 17 doc # 404164813  
 Form 27 doc # 404122367  
 Form 42 doc # 404158966  
 Form 44 doc # flowline will be AB'd  
 Existing cemented tubing @ 7706' w/ 35 sxs cmt (4/5/2022), TOC tagged @ 7195'  
 Cut 2 3/8" tubing @ 7188'  
 CIBP @ 4471' w/ 2 sxs cmt (4/14/2025)  
 Shoot lower perms @ 2287', shoot upper perms @ 1787'  
 Set CICR @ 2187'  
 Squeezed and pumped 190 sxs cmt total = Sting in 155 sxs cmt through CICR and Sting out 35 sxs cmt on top of CICR. TOC @ 1724'  
 Shoot perms @ 711'  
 Surface/Squeeze plug @ 711', pumped 252 sxs cmt total = 54 sxs cmt inside casing and 198 sxs cmt inside annulus  
 Surface plug cement tagged & topped off w/ 28 additional sxs cmt total (according to ops summary, no ticket available)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie Danson  
 Title: Reg Analyst Date: 7/1/2025 Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 9/16/2025

**CONDITIONS OF APPROVAL, IF ANY LIST**

COA Type	Description
0 COA	

**ATTACHMENT LIST**

Att Doc Num	Name
404262742	FORM 6 SUBSEQUENT SUBMITTED
404262979	CEMENT JOB SUMMARY
404262980	CEMENT JOB SUMMARY
404262981	OPERATIONS SUMMARY
404262982	WELLBORE DIAGRAM
404262984	WIRELINE JOB SUMMARY

Total Attach: 6 Files

**General Comments**

User Group	Comment	Comment Date
Engineer	Form 27 Doc# 404122367 provides notice for decommissioning the flowline. Left answer for flowline abandoned as no.	08/29/2025

Total: 1 comment(s)