

Document Number:
 404263748
 Date Received:
 07/01/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
 Address: 1099 18TH STREET SUITE 1500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: Kevin.Monaghan@chevron.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-17365-00
 Well Name: LOWER LATHAM Well Number: 35-14B
 Location: QtrQtr: NWSW Section: 35 Township: 5N Range: 65W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 61505
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.354750 Longitude: -104.638240
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 06/13/2007
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7640	7652	04/07/2022	CEMENT	7309
NIOBRARA	7314	7458	04/07/2022	CEMENT	7309

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	M50	24	0	513	250	513	0	VISU
1ST	7+7/8	4+1/2	N80	11.6	0	7770	250	7770	5872	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	4980	300	4980	3150	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4018 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2187 ft. to 1726 ft. Plug Type: CASING Plug Tagged:
 Set 35 sks cmt from 7309 ft. to 6675 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2287 ft. with 155 sacks. Leave at least 100 ft. in casing 2187 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 235 sacks half in. half out surface casing from 713 ft. to 0 ft. Plug Tagged:
 Set 28 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 54
 Surface Plug Setting Date: 04/17/2025 Cut and Cap Date: 06/10/2025

*Wireline Contractor: AXIS Energy Services *Cementing Contractor: Ranger & AXIS Energy Services

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Form 17 doc # 404167794
 Form 27 doc # 404122331
 Form 42 doc # 404158796
 Form 44 doc # flowline will be AB'd
 Existing cemented tubing @ 7309' w/ 35 sxs cmt (4/7/2022), TOC tagged @ 6675'
 Cut 2 3/8" tubing @ 6670', unable to un-land it, ran a CBL for cutting verification (log not kept)
 Cut 2 3/8" tubing again @ 4668', successfully
 CIBP @ 4018' w/ 10 sxs cmt (4/16/2025)
 Shoot lower perms @ 2287', shoot upper perms @ 1787'
 Set CICR @ 2187'
 Squeezed and pumped 190 sxs cmt total = Sting in 155 sxs cmt through CICR and Sting out 35 sxs cmt on top of CICR. TOC @ 1726'
 Shoot perms @ 713'
 Surface/Squeeze plug @ 713', pumped 235 sxs cmt total = 54 sxs cmt inside casing and 181 sxs cmt inside annulus
 Surface plug cement tagged & topped off w/ 28 additional sxs cmt total (according to ops summary, no ticket available)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie Danson
 Title: Reg Analyst Date: 7/1/2025 Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 9/16/2025

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404263748	FORM 6 SUBSEQUENT SUBMITTED
404263946	CEMENT JOB SUMMARY
404263948	CEMENT JOB SUMMARY
404263949	OPERATIONS SUMMARY
404263950	OTHER
404263951	WELLBORE DIAGRAM
404263952	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Form 27 Doc# 404122331 provides notice for decommissioning the flowline. Left answer for flowline abandoned as no.	08/29/2025

Total: 1 comment(s)