

State of Colorado
Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:
09/15/2025

Document Number:
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FIELD OPERATIONS NOTICE

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval. A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations. A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42. NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

Entity Information

ECMC Operator Number: <u>10764</u>	Contact Person: <u>Richard Pate</u>	
Company Name: <u>NUEVIDA RESOURCES LLC</u>	Phone: <u>(303) 5504880</u>	
Address: <u>5950 CEDAR SPRINGS RD STE #100</u>	Fax: <u>()</u>	
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75235</u>	Email: <u>dpate@nuevidaresources.com</u>	
API #: <u>05 - 067 - 10056 - 00</u>	Facility ID: <u>488855</u>	Location ID: <u>484496</u>
Facility Name: <u>Ardourel 33081718 2HU</u>	<input type="checkbox"/> Submit By Other Operator	
Sec: <u>18</u> Twp: <u>33N</u> Range: <u>8W</u> QtrQtr: <u>Lot 3</u>	Lat: <u>37.101138</u>	Long: <u>-107.767586</u>

NOTICE OF HYDRAULIC FRACTURING TREATMENT – 48-hour notice required

Date of Treatment: 09/18/2025
Time: 06:00 (HH:MM)
Anticipated Date of Flowback: 10/06/2025

Is the Hydraulic Fracturing Treatment of this Well anticipated to last for longer than one day? Yes

If YES, describe the anticipated duration of these operations:

The stimulation operations for the #2HU well, combined with stimulation operations with the #5HL well will have a total of 94 stages. Stimulation operations is estimated to take 14 days. Once stimulation operations is completed, all frac equipment will be moved off of location. A CTU (coiled tubing unit) will then be moved on location and the frac plugs drilled out of both wells. CTU operations is estimated to take 6-7 days.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Richard Pate Email: dpate@nuevidaresources.com
Signature: _____ Title: COO - VP Engr/Opns Date: 09/15/2025