

FORM 5 Rev 12/20



Document Number: 404184364 Date Received: 04/30/2025

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type [X] Final completion [] Preliminary completion

ECMC Operator Number: 10779 Contact Name: Anita Sanford Name of Operator: SCOUT ENERGY MANAGEMENT LLC Phone: (970) 5518313 Address: 13800 MONTFORT DRIVE SUITE 100 Fax: City: DALLAS State: TX Zip: 75240 Email: anita.sanford@scoutep.com

API Number 05-103-07495-00 County: RIO BLANCO Well Name: UNION PACIFIC Well Number: 84 X 28 Location: QtrQtr: NESW Section: 28 Township: 2N Range: 102W Meridian: 6 Footage at surface: Distance: 1473 feet Direction: FSL Distance: 2612 feet Direction: FWL As Drilled Latitude: As Drilled Longitude: GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement: ** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction: Sec: Twp: Rng: ** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction: Sec: Twp: Rng: Field Name: RANGELY Field Number: 72370 Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt) 11/20/1972 Date TD: 12/17/1972 Date Casing Set or D&A: Rig Release Date: 01/25/1973 Per Rule 308A.b.

Well Classification: [] Dry [X] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

Total Depth MD 6431 TVD** Plug Back Total Depth MD 6410 TVD** Elevations GR 5274 KB 5287 Digital Copies of ALL Logs must be Attached []

List All Logs Run:

FLUID VOLUMES USED IN DRILLING OPERATIONS (Enter "0" if a type of a fluid was not used. Do not leave blank.) Total Fluids (bbls): 0 Fresh Water (bbls): 0 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	15	10+3/4	K55	40.5	0	784	525	784	0	CALC
1ST	8+3/4	7	k55n80	23	0	6421	700	6421	0	CALC

Bradenhead Pressure Action Threshold 235 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? No

If "NO", provide details below.

Well drilled in 1972

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
DAKOTA	3,140	3,230	NO	NO	
MORRISON	3,230	3,810	NO	NO	
CURTIS	3,810	3,994	NO	NO	
ENTRADA	3,994	4,153	NO	NO	
CARMEL	4,153	4,218	NO	NO	
NAVAJO	4,218	4,795	NO	NO	
CHINLE	4,795	4,940	NO	NO	
SHINARUMP	4,940	5,008	NO	NO	
MOENKOPI	5,008	5,673	NO	NO	
WEBER	5,673	6,431	NO	NO	

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anita Sanford

Title: Sr. Regulatory Analyst Date: 4/30/2025 Email: anita.sanford@scoutep.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
404184364	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Form 4, Doc #404184308, WBD Doc #404184322 Form 5, Doc #600660, corrected Surface Hole Size from 16" to 15"; corrected First String Hole size from 10 3/4" to 8 3/4" to align with Form and Scout Card Engineering review complete and passed	09/15/2025
Permit	Per operator " Form 5's Completed Interval reports are reporting work completed per an approved Form 4 reporting changes to the wellbore casing or cement configuration or at the request of an ECMC staff to update the well file. (per rule 414.b)"	09/11/2025

Total: 2 comment(s)