

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2025

Submitted Date:

09/08/2025

Document Number:

708907405

FIELD INSPECTION FORM

Loc ID 311623 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 25 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278788	WELL	SI	05/01/2025	GW	045-10937	CHEVRON 13-213	SI
279217	WELL	PR	06/16/2014	GW	045-11016	CHEVRON 14-342D	PR

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
	Type Access		
	comment:		
	Corrective ActionL		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type OTHER		
	Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
	Corrective Action:		Date:
	Type OTHER		
	Comment: Sign at entrance to location - sign has previous operators name Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
	Corrective Action:		Date:
	Type WELLHEAD		
	Comment: Wellhead signs have previous operators name Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
	Corrective Action:		Date:
	Type BATTERY		
	Comment: Battery sign has previous operators name Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
	Corrective Action:		Date:
	Type TANK LABELS/PLACARDS		
	Comment: Production tank labels have previous operators name - please refer to photo log Methanol tank label has previous operators name - please refer to photo log		
	Corrective Action:		Date:
Emergency Contact Number:			
	Comment: <input type="text" value="911/970-285-2615"/>		
	Corrective Action: <input type="text"/>		Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
	Comment: 95 bbl tank not in use/unused equipment		
	Corrective Action: Comply with CECMC Rule 606		Date: <u>10/08/2025</u>
Type	DEBRIS		
	Comment: Debris - please refer to photo log		
	Corrective Action:		Date:

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:				
Type	WELLHEAD			
Comment:	Hog panels			
Corrective Action:				Date:

Equipment:				corrective date
Type: Bird Protectors	# 4			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 2			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Bradenhead	# 2			
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Open ended pipe on fire tube/wildlife hazard/available for entry by wildlife			
Corrective Action:	Comply with CECMC Rules 602 & 608			Date: <u>09/15/2025</u>
Type: Horizontal Heated Separator	# 2			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 2			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	500 gal
Other (Type)	

Berm						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Metal	Adequate					
Comment: Separate containment						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	<100 BBLs	STEEL AST			
Comment: Tank not equipped with telemetry Tank not in use/unused equipment - please refer to Housekeeping for CA						
Corrective Action:						Date:

Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)	95 bbl					
Other (Type)						

Berm						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Metal						
Comment: Centralized containment with a partition Secondary containment liner damaged/needs maintenance						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	HEATED STEEL AST			
Comment: Tanks not equipped with telemetry						
Corrective Action:						Date:

Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						

Berm						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient				
Comment: Centralized containment with a partition						
Corrective Action:						Date:

Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:

Flaring:						

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 278788 Type: WELL API Number: 045-10937 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In
Last produced April 2025
Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17 Date: 10/08/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279217 Type: WELL API Number: 045-11016 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Corrective Action: Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17 Date: 10/08/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Small amount of light compaction
		Berms				
Berms						
		Gravel				Sparse to none
		Sediment Traps				
		Culverts				
Gravel						Sparse to none in most areas
		Drains				
		Ditches				
		Check Dams				
Compaction						Small amount of light compaction
		Rip Rap				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/08/2025 at approximately 15:51 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC CHEVRON E13 697 Location # 311623 in Garfield County Colorado. Location is within High Priority/Black Bear/Greater Sage Grouse General Habitat Management Areas & in close proximity to Density Habitat area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Housekeeping - Unused equipment on location - Comply with rule 606 with a CA date of 10/08/2025 2. Equipment - Open ended pipe on fire tube/wildlife hazard - Comply with rules 602 & 608 with a CA date of 09/15/2025 3. Inspected Facilities - CHEVRON 13-213 lacks wellbore diagram - Comply with rule 420 with a CA date of 10/08/2025 4. Inspected Facilities - CHEVRON 14-342D lacks wellbore diagram - Comply with rule 420 with a CA date of 10/08/2025 <p>Comments -</p> <p>Signs/Marker - All signs & tank labels on location have previous operators name/not in compliance with CECMC Rule 605</p> <p>Housekeeping - Debris on location</p> <p>Tanks & Berms - Secondary containment liner damaged/needs maintenance (segmented containment containing unused 95 bbl tank)</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report</p>	smelserw	09/08/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404346432	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7224154
708907406	Inspection/Audit 708907405 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7224152
708907407	Inspection/Audit 708907405 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7224153