

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/02/2025

Submitted Date:

09/07/2025

Document Number:

708907400

FIELD INSPECTION FORM

Loc ID: 335177
Inspector Name: Smelser, Wayne
On-Site Inspection:
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 33 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	
Koch, Benjamin		bzkoch@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211104	WELL	PR	06/01/2025	GW	045-06863	DOE 2-M-36	PR
260188	WELL	PR	11/01/2022	GW	045-07824	FEDERAL GM 31-36	PR
260201	WELL	PR	11/01/2022	GW	045-07829	FEDERAL GM 42-36	PR
260202	WELL	PR	11/01/2022	GW	045-07830	FEDERAL GM 41-36	PR
287810	WELL	PR	11/01/2022	GW	045-13074	FEDERAL GM 34-25	PR
287811	WELL	PR	11/01/2022	GW	045-13073	FEDERAL GM 441-36	PR
287812	WELL	PR	11/01/2022	GW	045-13072	FEDERAL GM 341-36	PR
287813	WELL	PR	11/01/2022	GW	045-13071	FEDERAL GM 432-36	PR
287815	WELL	PR	11/01/2022	GW	045-13070	FEDERAL GM 342-36	PR
287816	WELL	PR	11/13/2006	GW	045-13069	FEDERAL GM 431-36	PR
287818	WELL	PR	11/01/2022	GW	045-13067	FEDERAL GM 442-36	PR
287819	WELL	PR	11/01/2022	GW	045-13066	FEDERAL GM 541-36	PR
287820	WELL	PR	11/01/2022	GW	045-13065	FEDERAL GM 531-36	PR
287821	WELL	PR	11/01/2022	GW	045-13064	FEDERAL GM 344-25	PR
287822	WELL	PR	11/01/2022	GW	045-13063	FEDERAL GM 44-25	PR
287877	WELL	PR	11/01/2022	GW	045-13088	FEDERAL GM 331-36	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.
Any corrective actions from previous inspections/audits that have not been addressed are still applicable.

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment:

Multiple Spills and Releases?

Fencing/:			
	Type WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Air compressor		
Corrective Action:			Date:
Type: Bird Protectors	# 8		
Comment:			

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Cataflow		
Corrective Action:		Date:	
Type: Bradenhead	# 16		
Comment:	Pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Gas Meter Run	# 16		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	211104	Type:	WELL	API Number:	045-06863	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	260188	Type:	WELL	API Number:	045-07824	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	260201	Type:	WELL	API Number:	045-07829	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	260202	Type:	WELL	API Number:	045-07830	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	287810	Type:	WELL	API Number:	045-13074	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	287811	Type:	WELL	API Number:	045-13073	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	287812	Type:	WELL	API Number:	045-13072	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	287813	Type:	WELL	API Number:	045-13071	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287815 Type: WELL API Number: 045-13070 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287816 Type: WELL API Number: 045-13069 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287818 Type: WELL API Number: 045-13067 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287819 Type: WELL API Number: 045-13066 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287820 Type: WELL API Number: 045-13065 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287821 Type: WELL API Number: 045-13064 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287822 Type: WELL API Number: 045-13063 Status: PR Insp. Status: PR

Producing Well			
Comment:	Producing, well on plunger lift		Date:
Corrective Action:			

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	287877	Type:	WELL	API Number:	045-13088	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Berms						
Rip Rap						
Gravel						Sparse to none in most areas
Ditches						
		Other				Rill erosion starting to develop on lease road
		Check Dams	Fail			BMP's need maintenance
Sediment Traps						
Waddles						
		Rip Rap				
Drains						
		Berms				
		Gravel				Sparse to none in most sections
		Sediment Traps				
		Ditches				
		Compaction				Small amount of light compaction
Compaction						Small amount of light compaction

Comment: 1. Erosion & transport of sediment/multiple check dams need maintenance (along lease road approximately 1/2 to 3/4 of a mile from entrance to location)

Corrective Action: Comply with CECMC Rule 1002

Date: 09/22/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/02/2025 at approximately 12:57 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC DOE 2-M-36 Pad Location # 335177 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas. Location is within Rule 411a Surface Water External Buffer. Location is approximately 70 yards from a drainage that contributes to Hayes Gulch. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Stormwater - Erosion & transport of sediment/multiple check dams need maintenance - Comply with CECMC rule 1002 with a CA date of 09/22/2025</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p> <p>Any corrective actions from previous inspections/audits that have not been addressed are still applicable.</p>	smelserw	09/07/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404344561	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7222317
708907401	Inspection/Audit 708907400 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7222315
708907402	Inspection/Audit 708907400 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7222316