

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2025

Submitted Date:

09/13/2025

Document Number:

708907440

**FIELD INSPECTION FORM**

Loc ID 335506 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 23 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	
Longworth, Mike		mike.longworth@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292852	WELL	PR	12/31/2008	GW	045-14805	PUCKETT 32D-25D	PR

**General Comment:**

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Sign at entrance to location - Sign has previous operators name		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Wellhead sign has previous operators name  Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels have previous operators name		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Tank battery lacks required signage		
Corrective Action:	Comply with CECMC Rule 605		Date: 10/13/2025
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	OTHER		
Comment:	Liquid nitrogen tank - pipe rail fence		
Corrective Action:			Date:
Type	TANK BATTERY		

Comment:	Barbed wire fence Fencing showing some signs of disrepair		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	PRV vent line on tank burner does not comply with CECMC pressure safety device rules - please refer to photo log		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	HEATED STEEL AST		
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

<b>Paint</b>				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:				Date:
<b>Venting:</b>				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:				Date:

**Inspected Facilities**

Facility ID: 292852 Type: WELL API Number: 045-14805 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420  
 Additionally unable to locate FORM 44 for off-location flowline/not in compliance with CECMC Rule 1101 - Conatct Integrity Engineering Technician Mike Longworth to discuss observed compliance issue.

Corrective Action: **Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17**

Date: 10/13/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Sediment Traps				
Gravel						Sparse to none
		Gravel				Sparse to none
		Berms				
		Compaction				Small amount of light compaction
		Check Dams				
Rip Rap						
Compaction						Light compaction
Berms						
		Ditches				
		Rip Rap				
		Drains				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 09/08/2025 at approximately 17:11 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 32D-25D (Mesa 22)                      Location # 335506 in Garfield County Colorado.                      Location is within High Priority/Density/Black Bear Habitat areas &amp; in close proximity to Greater Sage Grouse General Habitat Management Area.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Signs/Marker - Tank battery lacks required signage - Comply with rule 605 with a CA date of 10/13/2025</p> <p>2. Inspected Facilities - Well lacks wellbore diagram - Comply with rule 420 with a CA date of 10/13/2025</p> <p>Comments -</p> <p>Signs/Marker - Wellhead sign, entrance sign &amp; tank labels have previous operators name</p> <p>Fencing - Battery fencing showing some signs of disrepair</p> <p>Equipment - PRV vent line on tank burner does not comply with CECMC pressure safety device rules</p> <p>Inspected Facilities - Unable to locate FORM 44 for off-location flowline</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p> <p>Split pad/Remote location - Shared facilities with the PUCKETT 264-25 location # 324171</p>	smelserw	09/13/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907441	Inspection/Audit 708907440 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7235967">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7235967</a>
708907442	Inspection/Audit 708907440 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7235968">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7235968</a>