

Daily Operations

| Well Name | Surface UWI | Primary Job Typ | Start Date | Summary |
|-------------------------|-------------|--------------------------|------------|---|
| WELLS RANCH USX AA35-04 | 0512325880 | Abandon Well - Permanent | 6/30/2025 | CTL, HSM (WSEA 2-A VDFJ) AND REVIEW SWC ON MOBILVEQUIPMENT. INSPECT RIG AND DROVE RIG FROM WELLS RANCH USX AA35-04 SPOT IN RIG & EQUIPMENT. HSM (WSEA 2-B VDFJ) AND REVIEW SWC ON MECHANICAL LIFTING AND RIGGING-FILL OUT JOB PACK. PERFORM DROPS INSPECTION. CHECK IWP = 650 SITP/ 650 SICP/0 SIBHP PERFROM 30 MIN BRHD TEST. NO CHANG ON TBG/CSG PRESSURE THROUGH TEST. STUMP TEST BOP AND SRF EQUIPMENT (WSEA 8-A VDFJ) LOW 250 PSI/ HIGH 2000 PSI. BULL HEAD KILL WELL W/ 72 BBLS DN CSG AND 30 BBLS DN TBG-CIRC HOLE UNTIL FREE OF OIL AND GAS W/ 120 BBLS TOTAL. RIG UP RIG-SWIFD-DE BRIEF. CREW TO YARD. |
| WELLS RANCH USX AA35-04 | 0512325880 | Abandon Well - Permanent | 7/1/2025 | CTL, HSM (WSEA 2-A VDFJ) AND REVIEW PRE-TASK BRIEF AND FILL OUT SWC ON LIFTING AND RIGGING AS WELL AS POTENTIAL WELL CONTROL ISSUES-REINFORCE SWA. CHECK IWP = 0 SITP/ 0 SICP/ 0 SIBHP-OPEN WELL. POOH TO DERRICK W/ 74 JTS 2-3/8" TBG. POOH LD 144 JTS 2-3/8" TBG SN/NC. HSM W/ AXIS WL (WSEA 2-B VDFJ) RIH W/ CCL SETTING TOOL AND CIBP FOR 4.5 CSG. RIH W/ CIBP AND TAG SOMETHING AT 2500' PUSHED IT DOWN HOLE GOT DN TO 6533' AND UNABLE TO MOVE UP W/ CIBP. WORKED WIRELINE WITH NO SUCCESS-REPORT W/ ADVISOR AND ENGINEER. GOT APPROVED TO SET PLUG @ 6533'. SET CIBP @ 6533'. POOH W/ SETTING TOOL. LOAD HOLE W/ 40 BBLS FW AND TRIED TO GET A TEST ON CIBP. UNABLE TO GET A GOOD TEST LOST 500 PSI IN 2 MIN. REPORT W/ ADVISOR AND ENGINEER. WAIT FOR A SECOND PLUG. RIH W/ SECOND CIBP AND SETTING TOOL RUN CORRELATION STRIP AND SET CIBP @ 6489'. POOH W/ SETTING TOOL. TEST CIBP TO 1500 PSI FOR 15 MIN=GOOD TEST. DB 2 SKS CMT EST TOP OF CMT @ 6463'. POOH W/ BAILER. RIH W/ PERF GUN AND CCL TO 2408'. RUN CORRELATION STRIP AND SPOT GUN @ 2408'. SHOOT 6 SPF -POOH W/ SPENT GUN. LOAD HOLE W/ 5 BBLS FW. PERFORM INJECTION RATE @ 2 BPM 900 PSI. BLED OF PSI. RIH W/ SECOND PERF GUN AND SHOOT 6 SPF @ 1908'. POOH W/ SPENT GUN. RIH W/ CCL SETTING TOOL AND CIBP FOR 4.5 CSG. RUN CORRELATION STRIP AND SET CIBP @ 2308'. POOH W/ SETTING TOOL. RDMO WL. PU STINGER AND RIH W/ 74 JTS 2-3/8" TBG TAG CIBP W/ 8' OUT ON 74. LD 1 JTS SWIFD DO TO STROM COMING IN. DE BRIEF-CREW TO YARD. |

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| WELLS RANCH USX AA35-04 | 0512325880 | Abandon Well - Permanent | 7/2/2025 | <p>CTL, HSM (WSEA 2-A VDFJ) AND REVIEW PRE-TASK BRIEF AND FILL OUT SWC ON PRESSURE PUMPING AS WELL AS POTENTIAL WELL CONTROL ISSUES-REINFORCE SWA. CHECK IWP = 0 SITP/ 0 SICP/ 0 SIBHP-OPEN WELL. PICK UP 28' OF SUBS STING INTO CICR @ 2308'. ESTABLISH CIRCULATION AND CONDITION PERF TO PERF W/ 35 BBLs FW. INFLOW CHECK FOR 15 MIN (WSEA 10-A VDFJ). HSM W/ AXIS CMT (WSEA 2-C)-MIRU CMT CREW. TEST LINES TO 1500 PSI-PUMP 10 BBLs MUD FLUSH-5 BBLs FW SPACER. MIX AND PUMP 190 SKS 15.8 PPG G NEAT CMT 1.15 YIELD 38.9 BBL SLURRY. DISPLACE 1.7 BBLs STING OUT FROM CICR DISPLACE 5 MORE BBLs AND PLACE 35 SKS OVER CICR (7.1 BBLs) EST TOP @ 1847'. LD 28' SUB AND POOH LD 16 JTS 2-3/8" TBG TO 1830' AND REVERSE CLEAN. LD REST OF TBG AND STINGER. INFLOW TEST WELL FOR 30 MIN= NO FLOW (WESA- 10-C VDFJ). RU WL RIH W/ JET CUTTER AND CUT PRODUCTION CSG @ 577'. POOH W/ SPENT CUTTER-RDMO WL. ESTABLISH CIRCULATION AND CONDITION HOLE 2X BOTTOMS UP. 15 MIN FLOW CHECK (WSEA 10-B VDFJ) RD WORK FLOOR-ND BOP AND WH. REMOVE SRF CAP CHANGE HANDLING EQUIPMENT TO 4.5 FILL OUT ELEVATOR LOG. UNLAND CSG @ 30K. NU P&A SPOOL AND BOP. RU WORK FLOOR. HSM W/ AXIS CMT (WSEA 2-D VDSFJ) MIRU CMT TRUCKS-TEST LINES TO 1500 PSI. MIX AND PUMP 193 SKS 15.8 PPG G NEAT CMT 1.15 YIELD 39.5 BBL SLURRY TO SRF RD CMT CREW. RD WORK FLOOR- ND BOP/ NU WH AND SECURE WELL. CLEAN WORK TANKS-RD RIG AND EQUIPMENT. DE-BRIEF. CREW TO YARD.</p> |
| WELLS RANCH USX AA35-04 | 0512325880 | Abandon Well - Permanent | 7/3/2025 | <p>PERFORM 30 MINUTE FLOW CHECK SURFACE CASING. (WSEA 10-E VDFJ) TAG TOC @ 2'. ALL TESTS PASSED.</p> |

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| WELLS RANCH USX AA35-04 | 0512325880 | Slot Recovery | 8/13/2025 | <p>Verified Nightcap casing no pressure, No flow tagged at FULL.</p> <p>PRESSURE/BUBBLE TESTED THE WELL FOR 15 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.</p> <p>CEMENT TAGGED AT 0 FT INSIDE WELLBORE-CEMENT WAS TAGGED AT SURFACE AND NO ADDITIONAL CEMENT WAS REQUIRED.</p> <p>CEMENT TAGGED AT 0 FT INSIDE SURFACE CASING ANNULUS</p> <p>CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.</p> |