

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2025

Submitted Date:

09/13/2025

Document Number:

708907434

FIELD INSPECTION FORM

Loc ID: 335722 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

26 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291567	WELL	PR	03/01/2024	GW	045-14442	CHEVRON-MARATHON 13A-6D	PR
291571	WELL	PR	01/22/2008	GW	045-14443	CHEVRON-MARATHON 42D-1D	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Wellhead signs have previous operators name - please refer to photo log Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign near entrance to location		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	SEPARATOR		

Comment:	Cattle panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Enterprise		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Catalytic heater in Enterprise meter house		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 improperly marked deadman - please refer to photo log		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate	Walls Sufficient			
Comment: Centralized containment					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity) 500 gal					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment: Centralized containment					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient			
Comment: Centralized containment					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Separate containment				
Corrective Action:				Date:

Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 291567 Type: WELL API Number: 045-14442 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291571 Type: WELL API Number: 045-14443 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				
		Culverts				
Gravel						Sparse to none in most areas
		Berms				
		Sediment Traps				
		Compaction				Small amount of light compaction
Compaction						Light compaction in some areas
		Drains				
		Check Dams				
		Rip Rap				
		Gravel				Sparse to none

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/08/2025 at approximately 14:21 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC CHEVRON-MARATHON 13A-6D (1X Pad) Location # 335722 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. While there, I observed normal production operations.</p> <p>Comments -</p> <p>Signs/Marker - Wellhead signs have previous operators name</p> <p>Equipment - 1 Improperly marked deadman</p> <p>This is a summary of inspection/audit report.</p>	smelserw	09/13/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907435	Inspection/Audit 708907434 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7235318
708907436	Inspection/Audit 708907434 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7235319