

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

08/15/2024

Document Number:

403891071

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10456 Contact Person: Kristine Mize-Spansky
Company Name: CAERUS PICEANCE LLC Phone: (720) 8806368
Address: 1001 17TH STREET #1600 Email: kmizespansky@caerusoilandgas.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 423443 Location Type: Compressor Station
Name: Stewart Compressor Number: 423443 - PL36SW
County: MESA
Qtr Qtr: Lot 4 Section: 36 Township: 9S Range: 96W Meridian: 6
Latitude: 39.227330 Longitude: -108.060880

Description of Corrosion Protection

Caerus uses several tools for corrosion monitoring and mitigation throughout its field operations. These may include pigging, continuous chemical injection or batch treatment. In three phase lines, Caerus may choose to run-in-line inspection. For newly constructed water lines, liners or non-corrosive materials may be used.

Description of Integrity Management Program

Caerus' Integrity Management Program incorporates pipeline testing, analysis and corrosion mitigation methods, which include pressure testing, pressure monitoring, and when possible, in-line inspection or other technologies to assess pipeline integrity. In-line inspection has been successful at identifying corrosion prior to line failures. The Integrity Management Team is continually researching new technologies and how they may fit within the program. Chemical residuals and corrosion coupons are used to determine chemical levels in the pipeline system. Data is collected, validated and analyzed by the Integrity Team. Corrosion mitigation methods may include chemical treatment, mechanical cleaning, physical barriers or where feasible, alternative materials.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

NA, installed by previous operator.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: _____ Well Site
Name: Stewart ID: 418660 Number: 36-13H (PL36SW)
County: MESA No Location ID
Qtr Qtr: Lot 4 Section: 36 Township: 9S Range: 96W Meridian: 6
Latitude: 39.226360 Longitude: -108.060320

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 08/04/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

In response to identified action, original pass of GIS did not recognize given overlapping surface disturbance. Please see the original footprint of the location from imagery in 2011 - which shows one footprint for this pad... attached.

Please let me know if you have any questions.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 08/15/2024 Email: kmizespansky@caerusoilandgas.com
Print Name: Kristine Mize-Spansky Title: Integrity Management/GIS

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ **Director of ECMC** Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

403891115	FLOWLINE SYSTEM GIS SHP
403891265	PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)