

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

01/10/2025

Document Number:

404010303

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 10459 Contact Person: James Miller
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319807 Location Type: Production Facilities
Name: LEECH-61S66W Number: 26NESW
County: ADAMS
Qtr Qtr: NESW Section: 26 Township: 1S Range: 66W Meridian: 6
Latitude: 39.933240 Longitude: -104.746317

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465167 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320603 Location Type: Well Site   
Name: LEECH-61S66W Number: 26SWSW  
County: ADAMS No Location ID  
Qtr Qtr: SWSW Section: 26 Township: 1S Range: 66W Meridian: 6  
Latitude: 39.930670 Longitude: -104.749950

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 09/21/2007  
Maximum Anticipated Operating Pressure (PSI): 287 Testing PSI: 500  
Test Date: 04/06/2018

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 10/22/2024

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).  
(No Jurisdiction)

**Description of Abandonment Verification:**

The flowline serving the LEECH 14-26 (05-001-09652) was removed in its entirety. Bellholes were dug on average every 80 feet and the line pulled. Once the flowline was removed, all areas that needed it were backfilled and the land surface was graded.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465165 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320550 Location Type: Well Site   
Name: LEECH-61S66W Number: 26SESW  
County: ADAMS No Location ID  
Qtr Qtr: SESW Section: 26 Township: 1S Range: 66W Meridian: 6  
Latitude: 39.930650 Longitude: -104.745140

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 03/31/2007

Maximum Anticipated Operating Pressure (PSI): 123 Testing PSI: 500

Test Date: 04/06/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 04/06/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Bell holes were dug along the entire length of the flowline. Approximately 950' of ~2.5" steel flowline (buried +/- 4' deep) was cut and pulled out in segments. Bell holes were back-filled and land surface graded.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465166 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 320530 Location Type: Well Site

Name: LEECH-61S66W Number: 26SENW

County: ADAMS No Location ID

Qtr Qtr: SENW Section: 26 Township: 1S Range: 66W Meridian: 6

Latitude: 39.937940 Longitude: -104.745180

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 03/21/2007

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 500

Test Date: 04/08/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 04/07/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Bell holes were dug along the entire length of the flowline. Approximately 2,064' of ~2.5" steel flowline (buried +/- 4' deep) was cut and pulled out in segments. Bell holes were back-filled and land surface was graded.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Form 44 filed to report POST-ABANDONMENT verification. The following flowline was removed:  
00109652FL: serviced the Leech 14-26 (05-001-09652)

Updated GIS data attached.  
All other related flowlines will remain as previously reported.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/10/2025 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ **Director of ECMC** Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

**COA Type**

**Description**

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**ATTACHMENT LIST**

**Att Doc Num**

**Name**

404054868	OFF-LOCATION FLOWLINE GIS SHP
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)