

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2025

Submitted Date:

09/12/2025

Document Number:

719500432

**FIELD INSPECTION FORM**

Loc ID 312579 Inspector Name: Morris, Matthew On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10770  
Name of Operator: VISION ENERGY LLC  
Address: P O BOX 370  
City: IGNACIO State: CO Zip: 81137

**Findings:**

- 11 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Energy, Vision		pbechtolt@maralexinc.com	
Energy, Vision		mrine20@maralexinc.com	
Energy, Vision		mollieo@maralexinc.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221955	WELL	SI	03/01/1990	GW	077-08557	CAMP GULCH UNIT-FEDERAL 1-24-8-103	TA

**General Comment:**

This is a field audit of the location, scout card, and related documents.

On 9/8/2025 at approximately 14:00, Compliance Inspector Matthew Morris conducted a follow-up audit at VISION ENERGY LLC, CAMP GULCH UNIT-FEDERAL-68S103W/24SESE at Location ID #312579 in Garfield County, Colorado.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	No tank labels posted on storage tank.		
Corrective Action:	Install labels on storage tank to comply with CECMC rules.	Date:	10/13/2025
Type	BATTERY		
Comment:	No battery sign posted.		
Corrective Action:	Install sign to comply with CECMC rules.	Date:	10/13/2025
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 911/(970)563-0082

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Weeds on location.		
Corrective Action:	Remove weeds from location.	Date:	09/20/2025
Type	UNUSED EQUIPMENT		
Comment:	Unused storage tank on location and not within secondary containment.		
Corrective Action:	Remove unused equipment from location.	Date:	10/13/2025

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Equipment:**

Type	#	Capacity	Type	Tank ID	SE GPS	corrective date
Gas Meter Run	# 1					
Comment:						
Corrective Action:						Date:
Bradenhead	# 1					
Comment:						
Corrective Action:						Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1		STEEL AST		,
Comment:	Wildlife entry hazard on storage tank.				

Corrective Action:	Secure equipment to prevent wildlife entry.	Date:	09/18/2025
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**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Tank does not have secondary containment installed.			
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 221955 Type: WELL API Number: 077-08557 Status: SI Insp. Status: TA

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well is TA. MIT is due November 2025 to maintain TA status.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 03/25/2024 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Annual Bradenhead test has not been performed.

10/13/2025

Corrective Action: For all Wells other than coalbed methane Wells, an Operator will perform an annual Bradenhead test and submit the data to the Director on a Form 17 or other Director-approved method.

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Gravel				
		Compaction				
Compaction						

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>During the audit, the following compliance issues were observed:</p> <ul style="list-style-type: none"> <li>1) No battery sign posted</li> <li>2) No tank labels posted on storage tank</li> <li>3) Weeds on location</li> <li>4) Unused equipment</li> <li>5) Wildlife entry hazard on storage tank</li> <li>6) Annual Bradenhead testing has not been performed</li> </ul> <p>A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p>	morris	09/12/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719500433	Photo Log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7230948">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7230948</a>