

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/09/2025

Submitted Date:

09/11/2025

Document Number:

708907417

FIELD INSPECTION FORM

Loc ID 334728 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 32 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Katz, Aaron		aaron.katz@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
276410	WELL	PR	06/01/2024	GW	045-10450	PUCKETT 22B-7	PR
290731	WELL	PR	06/01/2024	GW	045-14195	PUCKETT 22C-7D	PR
290732	WELL	PR	06/01/2024	GW	045-14194	PUCKETT 22D-7D	PR
290733	WELL	PR	06/01/2024	GW	045-14193	PUCKETT 22A-7D	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Sign at start of spur road to location - Sign has previous operators name		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Signs have previous operators name Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Sign has previous operators name Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location (chemical tank)		
Corrective Action:	Comply with CECMC Rule 606		Date: 10/11/2025
Type	WEEDS		
Comment:	Weeds/undesirable plant species in secondary containment - please refer to photo log		
Corrective Action:			Date:

Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input style="width:100%;" type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	SEPARATOR			
Comment:	Barbed wire fence			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Pipe rail fence			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Barbed wire fence Fencing needs maintenace/wildlife hazard			
Corrective Action:	Comply with CECMC Rule 602			Date: 09/18/2025
Equipment:				corrective date
Type: Plunger Lift	# 4			
Comment:	All wells on plunger lift			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife			
Corrective Action:	Comply with CECMC Rule 602			Date: 09/18/2025
Type: Ancillary equipment	# 1			
Comment:	Chemical tank Unused equipment - please refer to Housekeeping for CA			
Corrective Action:				Date:
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 4			
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible			
Corrective Action:				Date:
Type: Deadman # & Marked	# 2			
Comment:	Marked			
Corrective Action:				Date:
Type: Gas Meter Run	# 4			
Comment:				

Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Secondary containment inadequately sized & additionally secondary containment damaged in multiple areas/needs maintenance & weeds/undesirable plant species in secondary containment			
Corrective Action:	Comply with CECMC Rule 603			Date: 10/01/2025

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 276410 Type: WELL API Number: 045-10450 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 Additionally the PUCKETT 22C-7D, PUCKETT 22D-7D & PUCKETT 22A-7D wells also lack wellbore diagrams/not in compliance with CECMC Rule 420	
Corrective Action:	Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17	Date: <u>10/11/2025</u>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290731 Type: WELL API Number: 045-14195 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290732 Type: WELL API Number: 045-14194 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290733 Type: WELL API Number: 045-14193 Status: PR Insp. Status: PR

Producing Well

Comment:	Producing, well on plunger lift Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in some areas
Berms						
		Drains				
		Sediment Traps				
		Berms				
		Check Dams				
Gravel						Sparse to none in most areas
		Compaction				Light compaction in some sections
		Other				
				Material Handling And Spill Prevention		Chemical tank containment
		Other				Rill erosion developing on some sections of road
		Culverts				
		Gravel				Sparse to none
		Ditches				Sediment buildup in some ditches along lease road
		Rip Rap				

Comment: [Rill erosion developing on some sections of lease road](#)
[Sediment buildup in some areas of ditches along lease road](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 09/09/2025 at approximately 15:44 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 22B-7 (Mesa 23) Location # 334728 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habita areas & in close proximity to NSO Habitat area & Greater Sage Grouse General Habitat Management Area. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Housekeeping - Unused equipment on location - Comply with rule 606 with a CA date of 10/11/2025 2. Fencing - Barbed wire fence needs maintenance/wildlife hazard - Comply with rule 602 with a CA date of 09/18/2025 3. Equipment - Flowline heating insulation open ended/wildlife hazard - Comply with rule 602 with a CA date of 09/18/2025 4. Tanks & Berms - Secondary containment inadequately sized & secondary containment damaged in multiple areas/needs maintenance - Comply with rule 603 with a CA date of 10/01/2025 5. Inspected Facilities - All 4 wells on location lack wellbore diagrams - Comply with rule 420 with a CA date of 10/11/2025 <p>Comments -</p> <p>Please refer to Signs/Marker & Stormwater for additional comments</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	09/11/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907418	Inspection/Audit 708907417 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7228828
708907419	Inspection/Audit 708907417 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7228829