

Document Number:
404192669

Date Received:
08/13/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10027 Contact Name: CURT DEMBOWSKI
 Name of Operator: C & J FIELD SERVICES Phone: (970) 629-5161
 Address: 3650 COUNTY RD #2 Fax: _____
 City: RANGELY State: CO Zip: 81648 Email: curtdembowski@yahoo.com

For "Intent" 24 hour notice required, Name: Burchett, Kirby Tel: (970) 852-9642
 Email: kirby.burchett@state.co.us

ECMC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-103-09482-00 Well Number: 1A
 Well Name: ADAM
 Location: QtrQtr: SENW Section: 4 Township: 2N Range: 103W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 45878
 Field Name: RANGELY Field Number: 72370

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.173920 Longitude: -108.965150
 GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 06/08/2012

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 1436

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: THIS IS A TOTALLY OPEN HOLE FROM 92' TO TD AT 1436'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
EMERY	1285	1300			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	8+3/4	7	NA	23	0	96	14	96	0	VISU
OPEN HOLE	6+1/8				96	1436				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 1436 ft. to 1200 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 25 sacks half in. half out surface casing from 50 ft. to 220 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

THIS WELL WAS DRILLED TOTALLY IN THE MANCOS SHALE PRODUCTION WAS IN THE EMERY SAND @1294'-1300' TD WAS OPEN HOLE COMPLETION FROM 7" SURFACE CASING SHOE AT 85' TO 1221' WE PLAN TO REMOVE PRODUCTION EQUIPMENT, SET A40 SACK CEMENT PLUG @ TD TO ABOVE EMERY SAND. BACKFILL HOLE WITH SAND AND SHALE TO 200 ft. SET CEMENT PLUG ACROSS THE 7" CASING SHOE AND PLACE CEMENT @ TOP OF 7" CASING WITH DRY HOLE MARKER IN PLACW.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CURT DEMBOWSKI
Title: OWNER/OPERATOR Date: 8/13/2025 Email: curtdembowski@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 3/10/2026

<u>COA Type</u>	<u>Description</u>
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2) Prior to placing cement above the surface casing shoe. Verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.</p> <p>3) Pump surface casing shoe plug only after isolation has been verified. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug</p> <p>4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>5) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p> <p>7) This well has federal minerals. Operator shall notify ECMC engineering staff of any plugging changes required by the BLM or unexpected conditions in the field prior to continuing operations.</p>
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
	<p>Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent.</p> <p>Properly abandon flowlines per Rule 1105. If flowlines will be abandoned in place, include with the Form 27: pressure test results conducted in the prior 12 months as well as identification of any document numbers for a ECMC Spill/Release Report, Form 19, associated with the abandoned line.</p>
	Due to proximity to a mapped wetland, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland.
4 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404192669	FORM 6 INTENT SUBMITTED
404314908	WELLBORE DIAGRAM
404314910	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>ECMC Engineering Contact Information – Engineering Supervisor - Curtis Haverkamp: 720-786-5560 – Area Engineer - Aaron Katz: 970-765-6300.</p> <p>There are no domestic water wells within 1 mile</p> <p>There is no offset injection with 1 mile or active off set wells</p> <p>open hole completion - added surface details to casing table</p> <p>This well has Federal Minerals</p> <p>Operator is using a shale rock fill between plugs</p> <p>403984992 WARN -00</p> <p>403079284 04 (OBJ-BHP) - This sundry addresses a bradenhead test exception to annual testing as a result of the historical wellbore configuration - Pre PA BH test is not required</p>	09/11/2025
OGLA	Form was resubmitted and Location Assessment review has been completed.	08/20/2025
Engineer	<p>sent back to draft:</p> <p>Submit current and proposed WBDs at seperate attachments.</p> <p>due to this well only having 96 ft of surface casing, the surface shoe plug should be placed from 200 ft. to a minimum of 50 ft above the 7" shoe. comments were updated to match revised procedure</p> <p>Submit Form 6 intent with updated WBDs and volumes-updated information submitted and previous proposed WBD removed</p>	06/09/2025
Permit	WBD is current and proposed	05/21/2025
OGLA	LAS review is complete.	05/12/2025
OGLA	Well is in CPW Mapped Elk Winter Concentration Area. Although plugging and abandonment operations with heavy equipment will be allowed, the operator is strongly encouraged to avoid them between December 1 through April 30.	05/12/2025

Total: 6 comment(s)